interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov*.

Additional information about the Project is available from the FERC website (*www.ferc.gov*). Using the ''eLibrary'' link, select ''General Search'' from the eLibrary menu, enter the selected date range and ''Docket Number'' excluding the last three digits (*i.e.,* CP26–551), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at *FERCOnlineSupport@ferc.gov.* The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: November 2, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–22609 Filed 11–4–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP27–119–000.
Applicants: Palo Duro Transmission L.P.
Description: 4(d) Rate Filing: Tariff Filing—Ministerial and Minor Changes to be effective 12/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5143.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–120–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: 4(d) Rate Filing: AGT FRQ 2026 Filing to be effective 12/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5146.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–121–000.
Applicants: Alliance Pipeline L.P.
Description: 4(d) Rate Filing: Negotiated Rate Contract Adjustments and Temp Releases 11–01–26 to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5149.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–122–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: 4(d) Rate Filing: Negotiated Rate Agreement Update (SRP Nov 2026) to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5159.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–123–000.
Applicants: Rockies Express Pipeline LLC.
Description: 4(d) Rate Filing: REX 2026–10–30 Negotiated Rate Agreements to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5165.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–124–000.
Applicants: Ruby Pipeline, L.L.C.
Description: 4(d) Rate Filing: RP 2026–10–30 FL&U and EPC Rate Adjustment to be effective 12/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5166.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–125–000.
Applicants: Mountain Valley Pipeline, LLC.
Description: 4(d) Rate Filing: Negotiated Rate Agreements—11/01/2026 to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5170.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–126–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: 4(d) Rate Filing: Negotiated Rates Various Releases—eff 11–01–26 to be effective 11/1/2026.
*Filed Date:*10/30/26.
Accession Number: 20261030–5224.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–127–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: 4(d) Rate Filing: 2026 Fuel Tracker Filing to be effective 4/1/2027.
Filed Date: 10/30/26.
Accession Number: 20261030–5233.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–128–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: 4(d) Rate Filing: 10.30.26 Negotiated Rates—Mercuria Energy America, LLC H–7540–89 to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5235.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–129–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: 4(d) Rate Filing: 2026 Electric Power Cost Tracker Filing to be effective 4/1/2027.
Filed Date: 10/30/26.
Accession Number: 20261030–5259.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–130–000.
Applicants: Northern Natural Gas Company.
Description: 4(d) Rate Filing: 20261030 Negotiated Rate Filing to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5263.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–131–000.
Applicants: Equitrans, L.P.
Description: 4(d) Rate Filing: Negotiated Rate Agreement—11/01/2026 to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5275.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–132–000.
Applicants: Destin Pipeline Company, L.L.C.
Description: 4(d) Rate Filing: Negotiated Rate Agreements to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5293.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–133–000.
Applicants: Eastern Shore Natural Gas Company.
Description: 4(d) Rate Filing: WRU Negotiated Rate Filing to be effective 12/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5296.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–134–000.
Applicants: Double E Pipeline, LLC.
Description: 4(d) Rate Filing: Negotiated Rate Agmnt. (FTS012) with Transwestern Pipeline Company, LLC to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5301.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–136–000.
Applicants: Texas Eastern Transmission, LP.
Description: 4(d) Rate Filing: Negotiated Rates—BUG Co Nat 911814 Releases eff 11–1–2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5042.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–137–000.
Applicants: National Fuel Gas Supply Corporation.
Description: 4(d) Rate Filing: Negotiated Rate—Seneca Reources (Tioga Pathway Project) to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5058.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–138–000.
Applicants: Spire MoGas Pipeline LLC.
Description: 4(d) Rate Filing: Spire MoGas Negotiated Rate Tariff Filing to be effective 12/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5060.
Comment Date: 5 p.m. ET 11/16/26.
Docket Numbers: RP27–139–000.
Applicants: Texas Eastern Transmission, LP.
Description: 4(d) Rate Filing: Negotiated Rates—CON ED 910950 Releases eff 11–1–26 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5075.
Comment Date: 5 p.m. ET 11/16/26.
Docket Numbers: RP27–140–000.
Applicants: Stallion Gas Storage LLC.
Description: 4(d) Rate Filing: Stallion Gas Storage revised tariff filing November 2 to be effective 12/2/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5098.
Comment Date: 5 p.m. ET 11/16/26.
Docket Numbers: RP27–141–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: 4(d) Rate Filing: Negotiated Rate DTE Energy eff 11–01–2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5132.
Comment Date: 5 p.m. ET 11/16/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–333–005.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Compliance filing: Cost-Revenue Study Docket No. RP24–333–005 to be effective N/A.
Filed Date: 11/2/26.
Accession Number: 20261102–5082.
Comment Date: 5 p.m. ET 11/16/26.
Docket Numbers: RP26–797–006.
Applicants: National Fuel Gas Supply Corporation.
Description: Compliance filing: RP26–797 Motion in Rates (Nov 1) to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5253.
Comment Date: 5 p.m. ET 11/12/26.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Dated: November 2, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–22578 Filed 11–4–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–581–000]

Natural Gas Pipeline Company of America, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Amarillo Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Amarillo Expansion Project involving construction and operation of facilities by Natural Gas Pipeline Company of America, LLC (Natural) in Moore and Deaf Smith counties, Texas. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as ''scoping.'' The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 2, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on September 17, 2026, you will need to file those comments in Docket No. CP26–581–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in