Docket Numbers: RP27–138–000.
Applicants: Spire MoGas Pipeline LLC.
Description: 4(d) Rate Filing: Spire MoGas Negotiated Rate Tariff Filing to be effective 12/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5060.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–139–000.
Applicants: Texas Eastern Transmission, LP.
Description: 4(d) Rate Filing: Negotiated Rates—CON ED 910950 Releases eff 11–1–26 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5075.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–140–000.
Applicants: Stallion Gas Storage LLC.
Description: 4(d) Rate Filing: Stallion Gas Storage revised tariff filing November 2 to be effective 12/2/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5098.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–141–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: 4(d) Rate Filing: Negotiated Rate DTE Energy eff 11–01–2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5132.
Comment Date: 5 p.m. ET 11/16/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–333–005.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Compliance filing: Cost-Revenue Study Docket No. RP24–333–005 to be effective N/A.
Filed Date: 11/2/26.
Accession Number: 20261102–5082.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP26–797–006.
Applicants: National Fuel Gas Supply Corporation.
Description: Compliance filing: RP26–797 Motion in Rates (Nov 1) to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5253.
Comment Date: 5 p.m. ET 11/12/26.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Dated: November 2, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–22578 Filed 11–4–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–581–000]

Natural Gas Pipeline Company of America, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Amarillo Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Amarillo Expansion Project involving construction and operation of facilities by Natural Gas Pipeline Company of America, LLC (Natural) in Moore and Deaf Smith counties, Texas. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as ''scoping.'' The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 2, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on September 17, 2026, you will need to file those comments in Docket No. CP26–581–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in

accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Natural provided landowners with a fact sheet prepared by the FERC entitled ''An Interstate Natural Gas Facility On My Land? What Do I Need To Know?'' which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (*www.ferc.gov*) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or *FercOnlineSupport@ferc.gov.*

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (*www.ferc.gov*) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on ''eRegister.'' You will be asked to select the type of filing you are making; a comment on a particular project is considered a ''Comment on a Filing''; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP26–581–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to *https://www.ferc.gov/ferc-online/overview* to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Summary of the Proposed Project

Natural proposes to construct and operate one new compressor station and delivery point. The Amarillo Expansion Project would provide about 550,000 dekatherms per day (Dth/day) of firm transportation capacity comprised of 228,800 dth/day of reserved unsubscribed capacity and an additional increase of 321,200 Dth/day. According to Natural, its project would deliver natural gas to a new gas-fired electric generation facility to provide power to a planned data center in Deaf Smith County, Texas.

The Amarillo Expansion Project would consist of the following facilities:

- One new compressor station (CS 112) including:
  - four 5,500 ISO horsepower compressor units;
  - one compressor building;
  - one auxiliary building; and
  - associated valves and pipes to interconnect with the existing mainline and other station piping
- A delivery point with a 24-inch tap assembly and electric gas measurement equipment.

The general location of the project facilities is shown in appendix 1.[1]

Land Requirements for Construction

Construction of the proposed facilities would disturb about 56 acres of land for the aboveground facilities and the pipeline. Following construction, Natural would maintain about 8.4 acres for permanent operation of the project's facilities; the remaining acreage would be restored. The land for the new CS 112 is within the boundaries of a former compressor station that was abandoned and removed and is owned in fee by Natural. The delivery point facilities would be located adjacent to existing pipeline, utility, or road rights-of-way.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary [2] and the Commission's natural gas environmental documents web page

[1] The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at *www.ferc.gov* using the link called ''eLibrary.'' For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll free, (886) 208–3676 or TTY (202) 502–8659.

[2] For instructions on connecting to eLibrary, refer to the last page of this notice.

(*https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents*). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.[3] Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.[4] The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; Native American Tribes; environmental and public interest groups; other interested parties; and local libraries and media outlets. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to *GasProjectAddressChange@ferc.gov* stating your request. You must include the docket number CP26–581–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached ''Mailing List Update Form'' (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at *www.ferc.gov* using the eLibrary link. Click on the eLibrary link, click on ''General Search'' and enter the docket number in the ''Docket Number'' field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at *https://www.ferc.gov/news-events/events* along with other related information.

(Authority: 18 CFR 2.1)

Dated: November 2, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–22608 Filed 11–4–26; 8:45 am]

BILLING CODE 6717–01–P

[3] Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

[4] The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–43–000]

Commission Information Collection Activities (FERC–725R); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the Paperwork Reduction Act, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the extension of the information collection FERC–725R (OMB# 1902–0268) Mandatory Reliability Standards for the Bulk-Power System: BAL Reliability Standards.

DATES: Comments on the collection of information are due January 4, 2027.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC26–43–000) by one of the following methods:

Please submit comments via email to *DataClearance@FERC.gov.* You must specify the Docket No. (IC26–43–000) and the FERC Information Collection number (FERC–725R) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit *https://elibrary.ferc.gov/eLibrary/search.*

FOR FURTHER INFORMATION CONTACT: Contact Kayla Williams at *DataClearance@FERC.gov,* telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–725R, Mandatory Reliability Standards for the Bulk-Power System: BAL Reliability Standards.

OMB Control No.: 1902–0268.

Type of Request: OMB renewal of the FERC–725R information collection requirements, with no changes to the requirements.

Abstract: The FERC 725R information collection includes four reliability standards.

- BAL–001–2, Real Power Balancing Control Performance; (effective July 1, 2016)
- BAL–002–3, Disturbance Control Standard—Contingency Reserve for Recovery from a Balancing Contingency Event; (effective April 1, 2019)
- BAL–003–2, Frequency Response and Frequency Bias Setting; (effective December 1, 2020)
- BAL–005–1, Balancing Authority Control. (effective January 1, 2019)

On August 8, 2005, Congress enacted into law the Electricity Modernization