submits tariff filing per 35.28(e): Orlando's Revised Non-Jurisdictional Open Access Transmission Tariff, effective October 4, 2026.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202–502–6652 (toll free at 1–866–208–3676) or email at *ferconlinesupport@ferc.gov,* or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at *public.referenceroom@ferc.gov.*

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Comment Date: 5:00 p.m. Eastern Time on November 13, 2026.

Dated: November 2, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–22605 Filed 11–4–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–551–000]

Freeport LNG Development, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, FLNG Liquefaction 3, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Hourly Production Increase Project

On July 7, 2026, Freeport LNG Development, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC (collectively Freeport LNG) filed an application seeking approval to increase the maximum hourly liquified natural gas (LNG) production rate of the Liquefaction Project from approximately 33.6 million standard cubic feet per hour to 35 million cubic feet per hour. Granting the requested authorization will provide Freeport LNG with operational flexibility to increase the hourly LNG production rate in response to maintenance, downtime or other operational events, while allowing Freeport LNG to achieve (but not exceed) the currently authorized maximum annual LNG production capacity of 870 billion cubic feet per year.

On July 21, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.[1]

Schedule for Environmental Review

Issuance of EA—November 6, 2026
90-day Federal Authorization Decision Deadline [2]—February 4, 2027

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Freeport LNG proposed increase the maximum hourly LNG production rate of the Liquefaction Project from approximately 33.6 to 25 million standard cubic feet. Freeport LNG has determined that the Hourly Maximum reflects the maximum flow rate of the Liquefaction Project at low ambient temperatures while other production variables are optimized.

Freeport LNG's has indicated that this increase can be implemented within the operating limits of existing major equipment. No changes are proposed to the currently installed major equipment, layout or design basis. Freeport LNG is not proposing to increase the maximum annual LNG production capacity of the Liquefaction Project and Freeport LNG is proposing no changes to any other engineering documents previously submitted.

Background

The Notice of Application informed stakeholders of three ways to become involved in the Commission's review of the Amendment, by either: (1) filing comments; (2) protesting Freeport LNG's proposal; or (3) filing a motion to intervene. We received no comments in response to the Notice of Application.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to *https://www.ferc.gov/ferc-online/overview* to register for eSubscription.

For public inquiries and assistance with making filings such as

[1] For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1790266302.

[2] The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov*.

Additional information about the Project is available from the FERC website (*www.ferc.gov*). Using the ''eLibrary'' link, select ''General Search'' from the eLibrary menu, enter the selected date range and ''Docket Number'' excluding the last three digits (*i.e.,* CP26–551), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at *FERCOnlineSupport@ferc.gov.* The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: November 2, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–22609 Filed 11–4–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP27–119–000.
Applicants: Palo Duro Transmission L.P.
Description: 4(d) Rate Filing: Tariff Filing—Ministerial and Minor Changes to be effective 12/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5143.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–120–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: 4(d) Rate Filing: AGT FRQ 2026 Filing to be effective 12/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5146.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–121–000.
Applicants: Alliance Pipeline L.P.
Description: 4(d) Rate Filing: Negotiated Rate Contract Adjustments and Temp Releases 11–01–26 to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5149.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–122–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: 4(d) Rate Filing: Negotiated Rate Agreement Update (SRP Nov 2026) to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5159.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–123–000.
Applicants: Rockies Express Pipeline LLC.
Description: 4(d) Rate Filing: REX 2026–10–30 Negotiated Rate Agreements to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5165.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–124–000.
Applicants: Ruby Pipeline, L.L.C.
Description: 4(d) Rate Filing: RP 2026–10–30 FL&U and EPC Rate Adjustment to be effective 12/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5166.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–125–000.
Applicants: Mountain Valley Pipeline, LLC.
Description: 4(d) Rate Filing: Negotiated Rate Agreements—11/01/2026 to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5170.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–126–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: 4(d) Rate Filing: Negotiated Rates Various Releases—eff 11–01–26 to be effective 11/1/2026.
*Filed Date:*10/30/26.
Accession Number: 20261030–5224.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–127–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: 4(d) Rate Filing: 2026 Fuel Tracker Filing to be effective 4/1/2027.
Filed Date: 10/30/26.
Accession Number: 20261030–5233.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–128–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: 4(d) Rate Filing: 10.30.26 Negotiated Rates—Mercuria Energy America, LLC H–7540–89 to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5235.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–129–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: 4(d) Rate Filing: 2026 Electric Power Cost Tracker Filing to be effective 4/1/2027.
Filed Date: 10/30/26.
Accession Number: 20261030–5259.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–130–000.
Applicants: Northern Natural Gas Company.
Description: 4(d) Rate Filing: 20261030 Negotiated Rate Filing to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5263.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–131–000.
Applicants: Equitrans, L.P.
Description: 4(d) Rate Filing: Negotiated Rate Agreement—11/01/2026 to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5275.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–132–000.
Applicants: Destin Pipeline Company, L.L.C.
Description: 4(d) Rate Filing: Negotiated Rate Agreements to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5293.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–133–000.
Applicants: Eastern Shore Natural Gas Company.
Description: 4(d) Rate Filing: WRU Negotiated Rate Filing to be effective 12/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5296.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–134–000.
Applicants: Double E Pipeline, LLC.
Description: 4(d) Rate Filing: Negotiated Rate Agmnt. (FTS012) with Transwestern Pipeline Company, LLC to be effective 11/1/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5301.
Comment Date: 5 p.m. ET 11/12/26.

Docket Numbers: RP27–136–000.
Applicants: Texas Eastern Transmission, LP.
Description: 4(d) Rate Filing: Negotiated Rates—BUG Co Nat 911814 Releases eff 11–1–2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5042.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–137–000.
Applicants: National Fuel Gas Supply Corporation.
Description: 4(d) Rate Filing: Negotiated Rate—Seneca Reources (Tioga Pathway Project) to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5058.
Comment Date: 5 p.m. ET 11/16/26.