completion of the environmental review.[1]

Schedule for Environmental Review

Issuance of EA—February 5, 2027

90-day Federal Authorization Decision Deadline[2]—May 6, 2027

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

DIGP seeks authorization to abandon its entire offshore natural gas pipeline gathering and transportation system, consisting of about 119.3 miles of 20-inch-diameter and 24-inch-diameter pipeline and all associated appurtenances in Mobile County, Alabama, Alabama state waters, and federal offshore waters. According to DIGP its system is no longer economically feasible due to the depletion of attached reserves and the lack of new lease activity in the vicinity. DIGP also states that abandonment is needed to eliminate environmental and safety risks due to aging energy infrastructure and harsh offshore environment conditions.

Background

On September 15, 2026, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Dauphin Island Gathering Partners Abandonment Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The U.S. Fish and Wildlife Service filed a letter concurring with the applicant's determinations on federally listed species in the project area. The U.S. Environmental Protection Agency filed a comment letter stating it has no comments.

[1] For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1787659366.

[2] The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to *https://www.ferc.gov/ferc-online/overview* to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502–6595 or *OPP@ferc.gov*.

Additional information about the Project is available from the FERC website (*www.ferc.gov*). Using the ''eLibrary'' link, select ''General Search'' from the eLibrary menu, enter the selected date range and ''Docket Number'' excluding the last three digits (*i.e.,* CP26–560), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at *FERCOnlineSupport@ferc.gov.* The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1.)

Dated: November 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–22720 Filed 11–5–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR27–9–000.
Applicants: UGI Utilities, Inc.
Description: § 284.123 Rate Filing: Rate Election Effective November 2026 to be effective 11/2/2026.
Filed Date: 10/30/26.
Accession Number: 20261030–5288.
Comment Date: 5 p.m. ET 11/20/26.

Docket Numbers: RP27–142–000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 11–1–2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5163.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–143–000.
Applicants: BBT Trans-Union Interstate Pipeline, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Tariff Filing 2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5195.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–144–000.
Applicants: Destin Pipeline Company, L.L.C.
Description: Compliance filing: Annual Fuel Retention Adjustment to be effective 12/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5218.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–145–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—11/01/2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5223.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–146–000.
Applicants: Mountain Valley Pipeline, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—11/01/2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5224.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–147–000.
Applicants: Midwestern Gas Transmission Company.
Description: Compliance filing: 2025–2026 Cashout Report to be effective N/A.
Filed Date: 11/2/26.
Accession Number: 20261102–5270.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–148–000.
Applicants: Viking Gas Transmission Company.
Description: Compliance filing: 2025–2026 Gas Sales and Purchases Report to be effective N/A.
Filed Date: 11/2/26.
Accession Number: 20261102–5281.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–149–000.
Applicants: Midwestern Gas Transmission Company.
Description: Compliance filing: 2025–2026 Gas Sales and Purchases Report to be effective N/A.
Filed Date: 11/2/26.
Accession Number: 20261102–5284.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: RP27–150–000.
Applicants: Guardian Pipeline, L.L.C.
Description: Compliance filing: 2025–2026 Gas Sales and Purchases Report to be effective N/A.
Filed Date: 11/2/26.
Accession Number: 20261102–5287.
Comment Date: 5 p.m. ET 11/16/26.
Docket Numbers: RP27–151–000.
Applicants: Rockies Express Pipeline LLC.
Description: § 4(d) Rate Filing: REX 2026–11–02 Negotiated Rate Agreement Amendment to be effective 1/1/2027.
Filed Date: 11/2/26.
Accession Number: 20261102–5294.
Comment Date: 5 p.m. ET 11/16/26.
Docket Numbers: RP27–152–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Neg Rate Agmts eff. November 1, 2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5316.
Comment Date: 5 p.m. ET 11/16/26.
Docket Numbers: RP27–153–000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Neg Rate Agmts eff. November 1, 2026 to be effective 11/1/2026.
Filed Date: 11/2/26.
Accession Number: 20261102–5319.
Comment Date: 5 p.m. ET 11/16/26.
Docket Numbers: RP27–156–000.
Applicants: Rover Pipeline LLC.
Description: § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 11–3–2026 to be effective 11/1/2026.
Filed Date: 11/3/26.
Accession Number: 20261103–5052.
Comment Date: 5 p.m. ET 11/16/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Dated: November 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–22719 Filed 11–5–26; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL OPRM–FAD–247]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Federal Activities Division, General Information 202–993–3272 or *https://www.epa.gov/nepa.*

Weekly receipt of Environmental Impact Statements (EIS)

Filed October 26, 2026 10 a.m. EST Through November 2, 2026 10 a.m. EST

Pursuant to CEQ Guidance on 42 U.S.C. 4332.

Notice: Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: *https://cdxapps.epa.gov/cdx-enepa-II/public/action/eis/search.*

EIS No. 20260138, Final, NRCS, ID, Final Watershed Plan and Environmental Impact Statement for Agricultural Water Management & Public Recreation in North Cache Valley, Contact: Daniel Murdock 208–513–3853.

EIS No. 20260139, Final, FHWA, MD, Chesapeake Bay Crossing Study Tier 2, Contact: Alexander Bienko 410–779–7148.

EIS No. 20260140, Draft, NOAA, WI, Proposed Green Bay National Estuarine Research Reserve, Comment Period Ends: 12/21/2026, Contact: Erica Seiden 240–429–5166.

Dated: November 2, 2026.

Nancy Abrams,

Deputy Director, Federal Activities Division.

[FR Doc. 2026–22684 Filed 11–5–26; 8:45 am]

BILLING CODE 6560–50–P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at *https://www.federalreserve.gov/foia/request.htm.* Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments received are subject to public disclosure. In general, comments received will be made available without change and will not be modified to remove personal or business information including confidential, contact, or other identifying information. Comments should not include any information such as confidential information that would not be appropriate for public disclosure.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Benjamin W. McDonough, Secretary of the Board, 20th Street and Constitution Avenue NW, Washington, DC 20551–0001, not later than November 23, 2026.

A. Federal Reserve Bank of Kansas City (Jeffrey Imgarten, Assistant Vice President) 1 Memorial Drive, Kansas City, Missouri 64198–0001. Comments can also be sent electronically to *KCApplicationComments@kc.frb.org:*

1. *Richard Albers, Battle Creek, Nebraska; and Starlee Johnson, Gilbert, Arizona;* to join the Rossiter/Schrempp Family Control Group, a group acting in concert, to acquire voting shares of Cedar Bancorp, Hartington, Nebraska, and thereby indirectly acquire voting shares of Bank of Hartington, both of Hartington, Nebraska.

B. Federal Reserve Bank of Dallas (Lindsey Wieck, Director, Mergers & Acquisitions) 2200 North Pearl Street,