DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Exempt Wholesale Generator filings:

Docket Numbers: EG27–31–000.
Applicants: Echols Grove, LLC.
Description: Echols Grove, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 11/9/26.
Accession Number: 20261109–5105.
Comment Date: 5 p.m. ET 11/30/26.

Docket Numbers: EG27–32–000.
Applicants: Skull Creek Solar, LLC.
Description: Skull Creek Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 11/9/26.
Accession Number: 20261109–5108.
Comment Date: 5 p.m. ET 11/30/26.

Docket Numbers: EG27–33–000.
Applicants: Watertown Solar, LLC.
Description: Watertown Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.
Filed Date: 11/9/26.
Accession Number: 20261109–5109.
Comment Date: 5 p.m. ET 11/30/26.

Take notice that the Commission received the following Electric Rate filings:

Docket Numbers: ER10–1342–011.
Applicants: CP Energy Marketing (US) Inc.
Description: Notice of Change in Status of CP Energy Marketing (US) Inc.
Filed Date: 11/2/26.
Accession Number: 20261102–5408.
Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER10–1355–016.
Applicants: Southern California Edison Company.
Description: Notice of Non-Material Change in Status of Southern California Edison Company.
Filed Date: 10/30/26.
Accession Number: 20261030–5504.
Comment Date: 5 p.m. ET 11/20/26.

Docket Numbers: ER13–2143–026; ER10–3167–026; ER13–203–025; ER19–2429–015; ER13–1613–026; ER11–3377–019; ER11–3376–018; ER25–3506–003; ER11–3378–019; ER24–2580–007.
Applicants: White Pine Hydro, LLC, South Hurlburt Wind, LLC, SF Aggregator, LLC, North Hurlburt Wind, LLC, Horseshoe Bend Wind, LLC, Brookfield White Pine Hydro LLC, Brookfield Smoky Mountain Hydropower LP, Black Bear SO, LLC, Black Bear Hydro Partners, LLC, Black Bear Development Holdings, LLC.
Description: Notice of Non-Material Change in Status of Black Bear Development Holdings, LLC, et al.
Filed Date: 11/2/26.
Accession Number: 20261102–5404.
Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER16–1341–005.
Applicants: Southwest Power Pool, Inc.
Description: Refund Report of Southwest Power Pool, Inc.
Filed Date: 10/30/26.
Accession Number: 20261030–5507.
Comment Date: 5 p.m. ET 11/20/26.

Docket Numbers: ER22–2362–000; ER25–1236–000.
Applicants: California Independent System Operator Corporation, California Independent System Operator Corporation.
Description: Motion for Extension of Time of California Independent System Operator Corporation.
Filed Date: 11/2/26.
Accession Number: 20261102–5399.
Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER25–1321–004; ER25–1319–005; ER26–410–002; ER25–3017–003.
Applicants: Hashknife Energy Center LLC, Chalk Bluff Solar Energy LLC, Cadence Solar Energy LLC, Trade Post Solar LLC.
Description: Notice of Non-Material Change in Status of Trade Post Solar LLC, et al.
Filed Date: 11/2/26.
Accession Number: 20261102–5409.
Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER26–658–000.
Applicants: Pacific Gas and Electric Company.
Description: Motion to Withdrawal of 12/01/2025, Informational Filing of 2026 Formula Rate Annual Update of Pacific Gas and Electric Company.
Filed Date: 11/4/26.
Accession Number: 20261104–5245.
Comment Date: 5 p.m. ET 11/25/26.

Docket Numbers: ER26–1392–002; ER26–1394–002.
Applicants: Sonrisa BESS LLC, EDPR CA Solar Park VI LLC.
Description: Notice of Change in Status of EDPR CA Solar Park VI LLC.
Filed Date: 11/2/26.
Accession Number: 20261102–5406.
Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER26–1480–002.
Applicants: Bee Hollow Solar, LLC.
Description: Notice of Non-Material Change in Status of Bee Hollow Solar, LLC.
Filed Date: 11/2/26.
Accession Number: 20261102–5401.
Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER26–2620–001; ER26–2621–001.
Applicants: Aron Energy Prepay 72 LLC, Aron Energy Prepay 71 LLC.
Description: Notice of Non-Material Change in Status of Aron Energy Prepay 71 LLC, et al.
Filed Date: 11/2/26.
Accession Number: 20261102–5403.
Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER26–3133–001; ER26–3075–002.
Applicants: Spindle Battery LLC, Golden Fields Solar VI, LLC.
Description: Notice of Change in Status of Golden Fields Solar VI, LLC, et al.
Filed Date: 11/2/26.
Accession Number: 20261102–5410.
Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER27–9–001.
Applicants: Anchor Point West, LLC.
Description: Tariff Amendment: Deficiency Filing to 1 to be effective 12/1/2026.
Filed Date: 11/6/26.
Accession Number: 20261106–5160.
Comment Date: 5 p.m. ET 11/16/26.

Docket Numbers: ER27–442–000.
Applicants: Montague Wind Power Facility, LLC.
Description: Initial rate filing: Certificate of Concurrence to be effective 11/7/2026.
Filed Date: 11/6/26.
Accession Number: 20261106–5169.
Comment Date: 5 p.m. ET 11/27/26.

Docket Numbers: ER27–443–000.
Applicants: Oregon Trail Solar, LLC.
Description: Initial rate filing: Certificate of Concurrence to be effective 11/7/2026.
Filed Date: 11/6/26.
Accession Number: 20261106–5175.
Comment Date: 5 p.m. ET 11/27/26.

Docket Numbers: ER27–444–000.
Applicants: Montague Solar, LLC.
Description: Initial rate filing: Certificate of Concurrence to be effective 11/7/2026.
Filed Date: 11/6/26.
Accession Number: 20261106–5178.
Comment Date: 5 p.m. ET 11/27/26.

Docket Numbers: ER27–445–000.
Applicants: Green Recurive Utility Service LLC.
Description: § 205(d) Rate Filing: Baseline Tariff Filing—Data Infrastructure Carriage Tariff to be effective 1/5/2027.
Filed Date: 11/9/26.
Accession Number: 20261109–5041.
Comment Date: 5 p.m. ET 11/30/26.

Docket Numbers: ER27–446–000.
Applicants: Grand Junction Solar, LLC.
Description: Request for Prospective Tariff Waiver, et al. of Grand Junction Solar, LLC.

Filed Date: 11/6/26.
Accession Number: 20261106–5194.
Comment Date: 5 p.m. ET 11/27/26.
Docket Numbers: ER27–447–000.
Applicants: NorthWestern Corporation.
Description: § 205(d) Rate Filing: SA 1048—EPC with Missoula Electric Cooperative to be effective 11/10/2026.
Filed Date: 11/9/26.
Accession Number: 20261109–5107.
Comment Date: 5 p.m. ET 11/30/26.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov*.

Dated: November 9, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–23131 Filed 11–12–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–48–003]

Iroquois Gas Transmission System, L.P.; Notice of Request for Extension of Time

Take notice that on October 29, 2026, Iroquois Gas Transmission System, L.P. (Iroquois) requested that the Commission grant an extension of time, until March 25, 2029, to construct and place into service its Enhancement by Compression Project (Project) located in Greene and Dutchess Counties, New York, and Fairfield and New Haven Counties, Connecticut, as authorized in the Order Issuing Certificate (Order).[1] The Order required Iroquois to complete construction of the Project and make it available for service within three years of the date of the Order, or by March 25, 2025.

On February 19, 2025, the Commission granted Iroquois an extension of time, until March 25, 2027, to complete construction of the Project and make it available for service.[2] On September 23, 2026, the Commission issued a notice to proceed with construction of the natural gas compression and gas cooling facilities at the Athens and Dover Compressor Stations in Greene and Dutchess Counties, New York, and the Milford Compressor Station in New Haven County, Connecticut.[3] Iroquois states that the Brookfield Compressor Station in Fairfield County, Connecticut is the only remaining portion of the Project awaiting final state authorization. Iroquois states that construction of the Project has previously been delayed due to pending state approvals and while it has now received all required Federal authorizations for the Project facilities in New York and all applicable authorizations required for the Milford Compressor Station in New Haven County, Connecticut, final state authorizations are still outstanding for the Brookfield Compressor Station in Fairfield County, Connecticut and therefore requests this extension of time to accommodate those delays.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Iroquois' request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,[4] the Commission will aim to issue an order acting on the request within 45 days.[5] The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.[6] The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).[7] At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.[8] The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at *ferconlinesupport@ferc.gov,* or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at *public.referenceroom@ferc.gov.*

The Commission strongly encourages electronic filings of comments in lieu of paper using the ''eFile'' link at *http://*

[1] *Iroquois Gas Transmission System, L.P.,* 178 FERC ¶ 61,200 (2022).

[2] *Iroquois Gas Transmission System, L.P.,* Order Granting Extension of Time Request, 190 FERC ¶ 61,112 (2025)

[3] *Iroquois Gas Transmission Sys., L.P.,* Partial Notice to Proceed with Construction, Docket No. CP20–48–000 (Sept. 23, 2026).

[4] Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

[5] *Algonquin Gas Transmission, LLC,* 170 FERC ¶ 61,144, at P 40 (2020).

[6] *Id.* at P 40.

[7] Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

[8] *Algonquin Gas Transmission, LLC,* 170 FERC ¶ 61,144, at P 40 (2020).