Filed Date: 11/6/26.
Accession Number: 20261106–5194.
Comment Date: 5 p.m. ET 11/27/26.
Docket Numbers: ER27–447–000.
Applicants: NorthWestern Corporation.
Description: § 205(d) Rate Filing: SA 1048—EPC with Missoula Electric Cooperative to be effective 11/10/2026.
Filed Date: 11/9/26.
Accession Number: 20261109–5107.
Comment Date: 5 p.m. ET 11/30/26.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov*.

Dated: November 9, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–23131 Filed 11–12–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–48–003]

Iroquois Gas Transmission System, L.P.; Notice of Request for Extension of Time

Take notice that on October 29, 2026, Iroquois Gas Transmission System, L.P. (Iroquois) requested that the Commission grant an extension of time, until March 25, 2029, to construct and place into service its Enhancement by Compression Project (Project) located in Greene and Dutchess Counties, New York, and Fairfield and New Haven Counties, Connecticut, as authorized in the Order Issuing Certificate (Order).[1] The Order required Iroquois to complete construction of the Project and make it available for service within three years of the date of the Order, or by March 25, 2025.

On February 19, 2025, the Commission granted Iroquois an extension of time, until March 25, 2027, to complete construction of the Project and make it available for service.[2] On September 23, 2026, the Commission issued a notice to proceed with construction of the natural gas compression and gas cooling facilities at the Athens and Dover Compressor Stations in Greene and Dutchess Counties, New York, and the Milford Compressor Station in New Haven County, Connecticut.[3] Iroquois states that the Brookfield Compressor Station in Fairfield County, Connecticut is the only remaining portion of the Project awaiting final state authorization. Iroquois states that construction of the Project has previously been delayed due to pending state approvals and while it has now received all required Federal authorizations for the Project facilities in New York and all applicable authorizations required for the Milford Compressor Station in New Haven County, Connecticut, final state authorizations are still outstanding for the Brookfield Compressor Station in Fairfield County, Connecticut and therefore requests this extension of time to accommodate those delays.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Iroquois' request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,[4] the Commission will aim to issue an order acting on the request within 45 days.[5] The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.[6] The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).[7] At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.[8] The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at *ferconlinesupport@ferc.gov,* or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at *public.referenceroom@ferc.gov.*

The Commission strongly encourages electronic filings of comments in lieu of paper using the ''eFile'' link at *http://*

[1] *Iroquois Gas Transmission System, L.P.,* 178 FERC ¶ 61,200 (2022).

[2] *Iroquois Gas Transmission System, L.P.,* Order Granting Extension of Time Request, 190 FERC ¶ 61,112 (2025)

[3] *Iroquois Gas Transmission Sys., L.P.,* Partial Notice to Proceed with Construction, Docket No. CP20–48–000 (Sept. 23, 2026).

[4] Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

[5] *Algonquin Gas Transmission, LLC,* 170 FERC ¶ 61,144, at P 40 (2020).

[6] *Id.* at P 40.

[7] Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

[8] *Algonquin Gas Transmission, LLC,* 170 FERC ¶ 61,144, at P 40 (2020).

www.ferc.gov. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Comment Date: 5 p.m. Eastern Time on November 24, 2026.

(Authority: 18 CFR 2.1)

Dated: November 9, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–23171 Filed 11–12–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP27–10–000]

Equitrans, L.P.; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on October 28, 2026, Equitrans, L.P. (Equitrans), 2200 Energy Drive, Canonsburg, Pennsylvania 15317, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208(c) and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), and Equitrans' blanket certificate issued in Docket No. CP96–532–000, for authorization to construct approximately 4.91 miles of 12-inch-diameter pipeline, the H–320 pipeline, that will enable Equitrans increase the take-away capability on Equitrans' mainline system thereby enabling Equitrans to deliver 108,000 dekatherms per day of natural gas service to a proposed power plant to be operated by Wolf Summit Energy, LLC (H–320 Pipeline Project). All of the above facilities are located in Harrison County, West Virginia. The estimated cost for the project is $46,650,804, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's home page (*http://www.ferc.gov*). From the Commission's home page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at *ferconlinesupport@ferc.gov,* or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at *public.referenceroom@ferc.gov.*

Any questions concerning this request should be directed to Jennifer Brough, Sheppard, Mullin, Richter & Hampton LLP, Four Embarcadero Center, 17th Floor, Francisco, CA 94111–4109, by phone at (415) 434–9100, or by email at *jbrough@sheppard.com.*

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on January 8, 2027. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502–6595 or *OPP@ferc.gov.*

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,[1] any person [2] or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,[3] and must be submitted by the protest deadline, which is 5:00 p.m. Eastern Time on January 8, 2027. Filings that do not meet requirements of 18 CFR 157.205(e)(2) [4] will not be considered protests by the Commission.[5] A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure [6] and the regulations under the NGA [7] by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on January 8, 2027. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at *https://www.ferc.gov/resources/guides/how-to/intervene.asp.*

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to

[1] 18 CFR 157.205.

[2] Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

[3] 18 CFR 157.205(e).

[4] 18 CFR 157.205(e)(2).

[5] *Cheniere Creole Trail Pipeline, L.P.,* 195 FERC ¶ 61,208, at P 8 n.16 (2026).

[6] 18 CFR 385.214.

[7] 18 CFR 157.10.