minimum specification for the use of school devices, NAEP will provide Chromebooks.

This submission is the 60-day submission for the 2028 NAEP Clearance package. Examples of typical materials for the NAEP administration are available in this package. Final materials will be included in the 30-day Clearance Package and future amendments.

Ross Santy,

Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2026–23391 Filed 11–16–26; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94–409), 5 U.S.C.552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: November 19, 2026, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE, Washington, DC 20426. Open to the public.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* *Note*—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Debbie-Anne A. Reese, Secretary. Telephone (202) 502–8400.

For a recorded message listing items stricken from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed online at the Commission's website at *https://elibrary.ferc.gov/eLibrary/search* using the eLibrary link.

1141ST—MEETING OPEN

[November 19, 2026, 10:00 a.m.]

Item No.	Docket No.	Company
	Administrative	
A–1	AD27–1–000	Agency Administrative Matters.
A–2	AD27–2–000	Customer Matters, Reliability, Security and Market Operations.
A–3	AD07–13–020	FY2026 Report on Enforcement.
A–4	AD06–3–000	Market Update.
	Electric	
E–1	ER20–2054–000	Central Maine Power Company, The Connecticut Light and Power Company, Fitchburg Gas and Electric Light Company, Green Mountain Power Corporation, New England Power Company, New Hampshire Transmission, LLC, NSTAR Electric Company, Public Service Company of New Hampshire, The United Illuminating Company, Unitil Energy Systems, Inc., Vermont Electric Cooperative, Inc., Vermont Transco LLC, Versant Power and ISO New England Inc.
E–2	ER20–2054–000	Central Maine Power Company, The Connecticut Light and Power Company, Fitchburg Gas and Electric Light Company, Green Mountain Power Corporation, New England Power Company, New Hampshire Transmission, LLC, NSTAR Electric Company, Public Service Company of New Hampshire, The United Illuminating Company, Unitil Energy Systems, Inc., Vermont Electric Cooperative, Inc., Vermont Transco LLC, Versant Power and ISO New England Inc.
E–3	EC26–115–000	ArcLight Capital Partners, LLC and DigitalBridge Group, Inc.
E–4	ER26–3474–000, ER26–3475–000	Northern Indiana Public Service Company LLC and NiSource Generation Company LLC.
E–5	ER26–1734–002	Kammer Juniata Transmission, LLC.
E–6	ER17–405–006	Appalachian Power Company.
	ER17–406–006	AEP Appalachian Transmission Company, Inc.
	EL26–56–001	*American Municipal Power, Inc.* v. *Appalachian Power Company et al., and AEP Appalachian Transmission Company Inc., et al.*
E–7	ER26–3348–000	The Empire District Electric Company and Southwest Power Pool, Inc.
E–8	ER26–3677–000	Jefferson Davis Electric Cooperative, Inc. and Midcontinent Independent System Operator, Inc.
E–9	TS26–10–000	City of Hastings, Nebraska d/b/a Hastings Utilities
	Miscellaneous	
M–1	RM26–13–000	Denial of Rehearing Requests by Operation of Law Under the Commission's Rules of Practice and Procedure.
	Certificates	
C–1	CP24–75–000, CP24–75–001	Sabine Pass Liquefaction, LLC, and Sabine Pass Liquefaction Stage V, LLC.
	CP25–505–000	Sabine Crossing Pipeline, LLC.
	CP25–506–000	Cheniere Creole Trail Pipeline, L.P.
C–2	CP26–14–000	Mountain Valley Pipeline, LLC.
C–3	CP26–14–001	Mountain Valley Pipeline, LLC.
C–4	CP26–20–000	Columbia Gas Transmission, LLC.
C–5	CP26–34–000	Forza Pipeline LLC.
	CP26–35–000	Bull Run Pipeline LLC.

1141ST—MEETING OPEN—Continued

[November 19, 2026, 10:00 a.m.]

Item No.	Docket No.	Company
C–6	CP26–75–000	Texas Eastern Transmission, LP.

A free webcast of this event is available through the Commission's website. Anyone with internet access who desires to view this event can do so by navigating to *www.ferc.gov's* Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502–8680 or email *customer@ferc.gov* if you have any questions.

Commission Open Meetings are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to *accessibility@ferc.gov* or call toll free 1–866–208–3372 (voice) or (202) 208–8659 (TTY) or send a fax to (202) 208–2106 with the required accommodations.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters but will not be telecast.

Issued: November 12, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–23359 Filed 11–13–26; 11:15 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–585–000]

Eastern Shore Natural Gas Company; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Delmar Regional Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the DELMAR Regional Enhancement Project involving construction and operation of facilities by Eastern Shore Natural Gas Company (Eastern Shore) in Chester County, Pennsylvania; Cecil County, Maryland; New Castle, Kent, and Sussex Counties, Delaware. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as ''scoping.'' The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 14, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on September 24, 2026, you will need to file those comments in Docket No. CP26–585–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Eastern Shore provided landowners with a fact sheet prepared by the FERC entitled ''An Interstate Natural Gas Facility On My Land? What Do I Need To Know?'' which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (*www.ferc.gov*) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or *FercOnlineSupport@ferc.gov.*