1141ST—MEETING OPEN—Continued

[November 19, 2026, 10:00 a.m.]

Item No.	Docket No.	Company
C–6	CP26–75–000	Texas Eastern Transmission, LP.

A free webcast of this event is available through the Commission's website. Anyone with internet access who desires to view this event can do so by navigating to *www.ferc.gov's* Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502–8680 or email *customer@ferc.gov* if you have any questions.

Commission Open Meetings are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to *accessibility@ferc.gov* or call toll free 1–866–208–3372 (voice) or (202) 208–8659 (TTY) or send a fax to (202) 208–2106 with the required accommodations.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters but will not be telecast.

Issued: November 12, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–23359 Filed 11–13–26; 11:15 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–585–000]

Eastern Shore Natural Gas Company; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Delmar Regional Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the DELMAR Regional Enhancement Project involving construction and operation of facilities by Eastern Shore Natural Gas Company (Eastern Shore) in Chester County, Pennsylvania; Cecil County, Maryland; New Castle, Kent, and Sussex Counties, Delaware. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as ''scoping.'' The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 14, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on September 24, 2026, you will need to file those comments in Docket No. CP26–585–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Eastern Shore provided landowners with a fact sheet prepared by the FERC entitled ''An Interstate Natural Gas Facility On My Land? What Do I Need To Know?'' which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (*www.ferc.gov*) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or *FercOnlineSupport@ferc.gov.*

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (*www.ferc.gov*) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission's website (*www.ferc.gov*) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on ''*eRegister.*'' You will be asked to select the type of filing you are making; a comment on a particular project is considered a ''Comment on a Filing''; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP26–585–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to *https://www.ferc.gov/ferc-online/overview* to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Summary of the Proposed Project

The DELMAR Regional Enhancement Project would consist of the following facilities:

Chester County, Pennsylvania

- Construct 2.55 miles of new 24-inch-diameter natural gas transmission pipeline collocated within existing Eastern Shore pipelines (Parkesburg-Daleville Loop).[1] Associated aboveground facilities including the new Gum Tree remote monitoring valve (RMV) station and a new RMV at the existing Daleville Compressor Station.
- Abandon the existing connection between the Daleville metering and regulation (M&R) station and the 8-inch-diameter Parkesburg Line and reconfigure belowground station piping at the Daleville Compressor Station.

Cecil County, Maryland

- Construct 1.85 miles of 24-inch-diameter natural gas transmission pipeline loop collocated with existing Eastern Shore pipelines (Barksdale Loop).[2] Associated aboveground facilities including the new Telegraph Road RMV Station and the new Barksdale Road RMV Station.
- Abandon approximately 120 feet of belowground interconnect piping at the proposed Telegraph Road RMV Station.

New Castle, Kent, and Sussex Counties, Delaware

- Replace 0.32 mile of existing 6-inch-diameter natural gas transmission pipeline with 16-inch-diameter transmission pipeline (Tidewater Upgrade Segment 1).
- Replace 1.28 miles of existing 6-inch-diameter transmission pipeline with 16-inch-diameter transmission pipeline (Tidewater Upgrade Segment 2) and a new manual shutoff valve at the existing Delaware City Compressor Station.
- Abandon approximately 2.0 miles of existing 6-inch-diameter natural gas transmission pipeline and miscellaneous reconfigurations (Tidewater 6-inch Line).
- Construct 5.05 miles of new 16-inch-diameter natural gas transmission pipeline loop (16'' Harrington Loop).[3] and associated aboveground facilities including a new RMV, and a new pipeline tie-in at the existing Felton Loop South RMV Station.
- Abandon by-removal the existing North Bridgeville M&R station and construct a new M&R station adjacent to the abandoned M&R station.

The general locations of the project facilities are shown in appendix 1.[4]

The DELMAR Regional Enhancement Project would provide a total of about 15,800 dekatherms per day (Dth/d) of natural gas per day to local distribution companies servicing residential and commercial customers. According to Eastern Shore, its project would allow the shippers to connect new customers and continue to service existing customers reliably under peak demand conditions.

Land Requirements for Construction

Construction of the proposed facilities would disturb about 135.61 acres of land for the pipelines, above-ground facilities, access roads, and temporary workspaces. Following construction, Eastern Shore would permanently maintain about 33.16 acres of land to operate the proposed facilities; the remaining acreage would be restored and revert to former uses. About 14 percent of the proposed pipeline and aboveground facilities parallels or uses existing utility easements.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- visual resources;
- air quality and noise; and
- reliability and safety.

Commission staff have already identified several issues that deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Eastern Shore. This preliminary list of issues may change based on your comments and our analysis:

- agricultural land use;
- bald eagles and other birds of prey habitat;
- mature tree clearing;
- traffic; and
- existing and planned land use conflicts (residential development and recreation).

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and

[1] A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

[2] Ibid.

[3] Ibid.

[4] The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at *www.ferc.gov* using the link called ''eLibrary.'' For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll free, (886) 208–3676 or TTY (202) 502–8659.

potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary [5] and the Commission's natural gas environmental documents web page (*https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents*). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.[6] Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.[7] The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; Native American Tribes; environmental and public interest groups; other interested parties; and local libraries and media outlets. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to *GasProjectAddressChange@ferc.gov* stating your request. You must include the docket number CP26–585–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached ''Mailing List Update Form'' (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at *www.ferc.gov* using the eLibrary link. Click on the eLibrary link, click on ''General Search'' and enter the docket number in the ''Docket Number'' field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at *https://www.ferc.gov/news-events/events* along with other related information.

(Authority: 18 CFR 2.1)

Dated: November 12, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–23361 Filed 11–16–26; 8:45 am]

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[5] For instructions on connecting to eLibrary, refer to the last page of this notice.

[6] Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

[7] The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL27–14–000.

Applicants: Northeast Missouri Electric Power Cooperative v. *ITC Midwest LLC.*

Description: Complaint of Northeast Missouri Electric Power Cooperative v. *ITC Midwest LLC.*

Filed Date: 11/10/26.

Accession Number: 20261110–5163.

Comment Date: 5 p.m. ET 12/10/26.

Take notice that the Commission received the following Electric Rate filings:

Docket Numbers: ER10–2129–019; ER10–2134–017; ER10–2136–025; ER15–103–018; ER22–2144–009; ER18–140–020; ER10–2135–019.

Applicants: Spindle Hill Energy LLC, Lackawanna Energy Center LLC, Invenergy Nelson Expansion LLC, Invenergy Nelson LLC, Invenergy Cannon Falls LLC, Hardee Power Partners Limited, Grays Harbor Energy LLC.

Description: Notice of Change in Status of Grays Harbor Energy LLC, et al.

Filed Date: 11/2/26.

Accession Number: 20261102–5421.

Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER10–2374–023; ER17–2059–014.

Applicants: Puget Sound Energy, Inc.

Description: Third Supplement to 06/30/2025, Updated Triennial Market