Comment Received on 60 Day Comment Period

The Commission received one comment from American Whitewater with suggestions for expanding the information required as part of the surrender application process.[4] The information requirements related to the FERC–510 are governed by the regulations at 18 CFR 6.1 which describe the content and scope of the collection. In this information collection renewal proceeding, the Commission is not currently proposing changes to these regulations. Because American Whitewater's comment proposes changes to the information collection requirements, its comments are outside of the scope of this information collection renewal process.

30 Day Notice Comments

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 13, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–23443 Filed 11–17–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–564–000]

Natural Gas Pipeline of America, LLC; Horizon Pipeline Company, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the North Extension Project

On August 12, 2026, Natural Gas Pipeline Company of America, LLC (Natural) and Horizon Pipeline Company, LLC (Horizon) filed an application in Docket No. CP26–564–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act (NGA) to construct and operate certain natural gas pipeline facilities. The proposed project is known as the North Extension Project (Project) and would provide up to 185,000 dekatherms per day of incremental firm natural gas transportation service to Wisconsin Electric Power Company in Kenosha County, Wisconsin.

On August 19, 2026, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.[1] The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA	March 26, 2027
90-day Federal Authorization Decision Deadline[2]	June 24, 2027

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Natural and Horizon propose the construction and operation of: (i) a new 11,107 horsepower (HP) compressor station (CS), CS 119, in Lake County, Illinois; (ii) addition of a new 31,900 HP compression unit and re-wheeling of the existing compressor unit 1 at the existing CS 312 in Livington County, Illinois; (iii) addition of a new 11,107 HP compressor unit at the existing CS 113 in Will County, Illinois; (iv) a new pipeline lateral consisting of approximately 11.5 miles of pipeline starting in Lake County, Illinois and ending in Kenosha County, Wisconsin; and (v) a new meter station at the terminus of the lateral, and various appurtenant and auxiliary facilities.

Background

On September 22, 2026, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed North Extension Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. One comment was received in response to the Notice of Scoping. The primary issues raised by the commenters are effects and mitigation regarding birds, bats and sensitive or rare habitats and cumulative effects given nearby land use. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to *https://www.ferc.gov/ferc-online/overview* to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov.*

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (*www.ferc.gov*). Using the ''eLibrary'' link, select ''General Search'' from the eLibrary menu, enter the selected date range and ''Docket Number'' excluding the last three digits (*i.e.,* CP26–564), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at *FERCOnlineSupport@ferc.gov.* The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission,

[4] This comment is available to the public through FERC's eLibrary system by searching for the docket ID IC26–42–000.

[1] For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1789542616.

[2] The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: November 13, 2026.

Carlos D. Clay,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No(s). CP27–11–000, PF26–7–000]

Algonquin Gas Transmission, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on October 30, 2026, Algonquin Gas Transmission, LLC (AGT), 915 N. Eldridge Pkwy, Suite 1100, Houston, Texas 77079, filed an application under sections 7(b), and 7(c), of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Algonquin Reliable Affordable Resilient Enhancement Project (Project). The Project consists of (i) constructing approximately 8.7 miles of new 36-inch-diameter pipeline to replace approximately 8.3 miles of existing 16-inch-diameter pipeline on the G–1 segment of Algonquin's existing G System in Worcester and Norfolk Counties, Massachusetts, and Providence County, Rhode Island; (ii) construct approximately 2.2 miles of new 12-inch-diameter pipeline to replace approximately 2.2 miles of existing 6-inch-diameter pipeline in Newport County, Rhode Island; (iii) install approximately 3.1 miles of 36-inch-diameter pipeline loop adjacent to Algonquin's existing 24-inch-diameter Mainline pipeline and 30-inch-diameter Line 30B pipeline in Providence County, Rhode Island; (iv) modify the Cromwell Compressor Station in Middlesex County, Connecticut, through software modifications that will enable the existing Taurus 60 and Centaur 50 turbines to operate at their full rated capacities of 7,700 horsepower (hp) and 6,130 hp. The Project is designed to provide up to 73,500 dekatherms per day of incremental firm transportation service for five local distribution companies and two municipal customers in Connecticut, Massachusetts, and Rhode Island. AGT estimates the total cost of the Project to be $299,679,058 and proposes to charge initial incremental recourse rates and an incremental fuel percentage for firm transportation service on the AGT Enhancement facilities, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at *ferconlinesupport@ferc.gov,* or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at *public.referenceroom@ferc.gov.*

Any questions regarding the proposed project should be directed to Arthur Diestel, Director, Regulatory, AGT, P.O. Box 1642, Houston, Texas 77251–1642, by phone at (713) 627–5116, or by email at *Arthur.diestel@enbridge.com.*

On March 6, 2026, the Commission granted the Applicant's request to utilize the National Environmental Policy Act Pre-Filing Process and assigned Docket No. PF26–7–000 to staff activities involved in the Project. Now, as of the filing of the October 30, 2026 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP27–11–000 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,[1] within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Water Quality Certification

AGT stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from Massachusetts Department of Environmental Protection, and Rhode Island Department of Environmental Management. When available, AGT should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency's decision or (2) evidence of waiver of water quality certification.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on December 4, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502–6595 or *OPP@ferc.gov.*

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)[2] and 385.211[3] of the Commission's regulations under the NGA, any person[4] may file a protest to the application. Protests must comply with the requirements specified in section

[1] 18 CFR 157.9.

[2] 18 CFR 157.10(a)(4).

[3] 18 CFR 385.211.

[4] Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).