such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: November 13, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–23442 Filed 11–17–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No(s). CP27–11–000, PF26–7–000]

Algonquin Gas Transmission, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on October 30, 2026, Algonquin Gas Transmission, LLC (AGT), 915 N. Eldridge Pkwy, Suite 1100, Houston, Texas 77079, filed an application under sections 7(b), and 7(c), of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Algonquin Reliable Affordable Resilient Enhancement Project (Project). The Project consists of (i) constructing approximately 8.7 miles of new 36-inch-diameter pipeline to replace approximately 8.3 miles of existing 16-inch-diameter pipeline on the G–1 segment of Algonquin's existing G System in Worcester and Norfolk Counties, Massachusetts, and Providence County, Rhode Island; (ii) construct approximately 2.2 miles of new 12-inch-diameter pipeline to replace approximately 2.2 miles of existing 6-inch-diameter pipeline in Newport County, Rhode Island; (iii) install approximately 3.1 miles of 36-inch-diameter pipeline loop adjacent to Algonquin's existing 24-inch-diameter Mainline pipeline and 30-inch-diameter Line 30B pipeline in Providence County, Rhode Island; (iv) modify the Cromwell Compressor Station in Middlesex County, Connecticut, through software modifications that will enable the existing Taurus 60 and Centaur 50 turbines to operate at their full rated capacities of 7,700 horsepower (hp) and 6,130 hp. The Project is designed to provide up to 73,500 dekatherms per day of incremental firm transportation service for five local distribution companies and two municipal customers in Connecticut, Massachusetts, and Rhode Island. AGT estimates the total cost of the Project to be $299,679,058 and proposes to charge initial incremental recourse rates and an incremental fuel percentage for firm transportation service on the AGT Enhancement facilities, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at *ferconlinesupport@ferc.gov,* or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at *public.referenceroom@ferc.gov.*

Any questions regarding the proposed project should be directed to Arthur Diestel, Director, Regulatory, AGT, P.O. Box 1642, Houston, Texas 77251–1642, by phone at (713) 627–5116, or by email at *Arthur.diestel@enbridge.com.*

On March 6, 2026, the Commission granted the Applicant's request to utilize the National Environmental Policy Act Pre-Filing Process and assigned Docket No. PF26–7–000 to staff activities involved in the Project. Now, as of the filing of the October 30, 2026 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP27–11–000 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,[1] within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Water Quality Certification

AGT stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from Massachusetts Department of Environmental Protection, and Rhode Island Department of Environmental Management. When available, AGT should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency's decision or (2) evidence of waiver of water quality certification.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on December 4, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502–6595 or *OPP@ferc.gov.*

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)[2] and 385.211[3] of the Commission's regulations under the NGA, any person[4] may file a protest to the application. Protests must comply with the requirements specified in section

[1] 18 CFR 157.9.

[2] 18 CFR 157.10(a)(4).

[3] 18 CFR 385.211.

[4] Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

385.2001 [5] of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on December 4, 2026.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP27–11–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at *www.ferc.gov* under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on ''eRegister.'' You will be asked to select the type of filing you are making; first select ''General'' and then select ''Comment on a Filing''; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP27–11–000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or *FercOnlineSupport@ferc.gov.*

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

[5] 18 CFR 385.2001.

The Commission considers all comments received about the project in determining the appropriate action to be taken. *However, the filing of a comment alone will not serve to make the filer a party to the proceeding.* To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,[6] has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure [7] and the regulations under the NGA [8] by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on December 4, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at *https://www.ferc.gov/resources/guides/how-to/intervene.asp.*

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP27–11–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. New eFiling users must first create an account by clicking on ''eRegister.'' You will be asked to select the type of filing you are making; first select ''General'' and then select ''Intervention.'' The eFiling feature includes a document-less intervention option; for more information, visit *https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf.;* or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP27–11–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or *FercOnlineSupport@ferc.gov.*

Protests and motions to intervene must be served on the applicant either by mail at: Arthur Diestel, Director, Regulatory, AGT, P.O. Box 1642, Houston, Texas 77251–1642 or by email (with a link to the document) at *Arthur.diestel@enbridge.com.* Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed [9] motions to intervene are automatically granted by operation of Rule 214(c)(1).[10] Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.[11] A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–6595 or on the FERC website at *www.ferc.gov* using the ''eLibrary'' link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

[6] 18 CFR 385.102(d).

[7] 18 CFR 385.214.

[8] 18 CFR 157.10.

[9] The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

[10] 18 CFR 385.214(c)(1).

[11] 18 CFR 385.214(b)(3) and (d).

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to *www.ferc.gov/docs-filing/esubscription.asp.*

Intervention Deadline: 5:00 p.m. Eastern Time on December 4, 2026.

(Authority: 18 CFR 2.1)

Dated: November 13, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–23446 Filed 11–17–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following Electric Rate filings:

Docket Numbers: ER18–1534–020; ER24–26–008; ER22–2706–011; ER25–2292–003; ER25–3122–003; ER10–1852–129; ER24–1816–007; ER22–1454–006; ER18–1535–019; ER11–4462–123; ER16–1509–012; ER17–838–096; ER10–1951–100; ER20–2012–015; ER25–3123–003.

Applicants: Trelina Solar Energy Center, LLC, Orbit Bloom Energy, LLC, NextEra Energy Services Massachusetts, LLC, NextEra Energy Marketing, LLC, New Wave Energy Corp, NEp.m. II, LLC, Montauk Energy Storage Center, LLC, LI Solar Generation, LLC, High River Energy Center, LLC, Florida Power & Light Company, Garnet Energy Center, LLC, Excelsior Energy Center, LLC, Eight Point Wind, LLC, East Point Energy Center, LLC, East Hampton Energy Storage Center, LLC.

Description: Notice of Change in Status of East Hampton Energy Storage Center, LLC, et al.

Filed Date: 11/2/26.

Accession Number: 20261102–5429.

Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER25–151–003.

Applicants: Duff Solar Park LLC.

Description: Notice of Non-Material Change in Status of Duff Solar Park LLC.

Filed Date: 11/2/26.

Accession Number: 20261102–5426.

Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER25–561–003; ER21–2445–007; ER16–2226–008; ER23–2716–005; ER25–562–003; ER15–1019–017; ER22–2703–013.

Applicants: Pattern Energy Management Services LLC, Fowler Ridge IV Wind Farm LLC, Winfield Solar I, LLC, Moraine Sands Wind Power, LLC, McHenry Battery Storage, LLC, Glacier Sands Wind Power, LLC, Crossover Wind LLC.

Description: Supplement to 07/24/2026, Notice of Non-Material Change in Status of Crossover Wind LLC, et al.

Filed Date: 11/10/26.

Accession Number: 20261110–5231.

Comment Date: 5 p.m. ET 12/1/26.

Docket Numbers: ER25–2447–003; ER25–2449–003; ER26–2292–001; ER10–2895–030; ER13–2143–027; ER10–3167–027; ER13–203–026; ER12–2068–027; ER13–1613–027; ER11–2201–033; ER10–2921–030; ER10–2966–030; ER12–1311–027; ER10–2466–028; ER11–4029–027; ER14–1964–030; ER17–482–024; ER19–1074–034; ER10–1427–027; ER20–1447–020; ER19–1075–034; ER19–529–034; ER22–192–023; ER24–2580–008.

Applicants: White Pine Hydro, LLC, Evolugen Trading and Marketing LP, Brookfield Renewable Trading and Marketing LP, Brookfield Renewable Energy Marketing US LLC, Brookfield Energy Marketing US LLC, Brookfield Energy Marketing LP, Brookfield Energy Marketing Inc., BREG Aggregator LLC, LSP Safe Harbor Holdings, LLC, Vermont Wind, LLC, Stetson Wind II, LLC, Stetson Holdings, LLC, Rumford Falls Hydro LLC, Great Lakes Hydro America, LLC, Evergreen Wind Power III, LLC, Brookfield White Pine Hydro LLC, Blue Sky East, LLC, Black Bear SO, LLC, Black Bear Hydro Partners, LLC, Black Bear Develop.m.ent Holdings, LLC, Bear Swamp Power Company LLC, E South Hero Co. LLC, ER South Street Storage, LLC, ER Nava Storage, LLC.

Description: Notice of Non-Material Change in Status of ER Nava Storage, LLC, et al.

Filed Date: 11/2/26.

Accession Number: 20261102–5428.

Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER26–787–003; ER10–2435–027; ER10–2440–018; ER12–1359–002; ER10–2962–003; ER10–2447–003; ER15–1348–006; ER10–2967–002.

Applicants: Seneca Power Partners, L.P., Roseton Generating LLC, Power City Partners, L.P., Sterling Power Partners, L.P., Alliance NYGT, LLC, Dartmouth Power Associates Limited Partnership, Camden Plant Holdings, L.L.C., PowerTransitions Marketing LLC.

Description: Notice of Non-Material Change in Status of PowerTransitions Marketing LLC, et al.

Filed Date: 11/2/26.

Accession Number: 20261102–5430.

Comment Date: 5 p.m. ET 11/23/26.

Docket Numbers: ER26–3675–001.

Applicants: Florida Power & Light Company.

Description: Tariff Amendment: Response to Deficiency Letter to be effective 11/1/2026.

Filed Date: 11/13/26.

Accession Number: 20261113–5080.

Comment Date: 5 p.m. ET 12/4/26.

Docket Numbers: ER26–3677–001.

Applicants: Midcontinent Independent System Operator, Inc., Jefferson Davis Electric Cooperative, Inc.

Description: Tariff Amendment: Jefferson Davis Electric Cooperative, Inc submits tariff filing per 35.17(b): 2026–11–13_JDEC New TO Integration Amendment to be effective 12/31/9998.

Filed Date: 11/13/26.

Accession Number: 20261113–5063.

Comment Date: 5 p.m. ET 12/4/26.

Docket Numbers: ER27–479–000.

Applicants: Arizona Public Service Company.

Description: Notice of Late System Impact Studies of Arizona Public Service Company.

Filed Date: 10/23/26.

Accession Number: 20261023–5234.

Comment Date: 5 p.m. ET 11/13/26.

Docket Numbers: ER27–482–000.

Applicants: Silver Run Electric, LLC.

Description: § 205(d) Rate Filing: Silver Run Electric Request to Recover Prudently-Incurred Costs to be effective 1/12/2027.

Filed Date: 11/12/26.

Accession Number: 20261112–5267.

Comment Date: 5 p.m. ET 12/3/26.

Docket Numbers: ER27–483–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA SA No. 6915; Queue No. AF2–039/AF2–088 to be effective 1/12/2027.

Filed Date: 11/12/26.

Accession Number: 20261112–5288.

Comment Date: 5 p.m. ET 12/3/26.

Docket Numbers: ER27–484–000.

Applicants: ISO New England Inc.

Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii: Revisions Related to the Integration of Large Loads to the Transmission System to be effective 11/14/2026.

Filed Date: 11/13/26.

Accession Number: 20261113–5007.

Comment Date: 5 p.m. ET 12/4/26.

Docket Numbers: ER27–487–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of GIA, SA No.