Revision of EPRI TR 102348 To Reflect Changes to the 10 CFR 50.59 Rule,'' for use as guidance in designing and implementing digital upgrades to instrumentation and control systems. RIS 2002–02, Supplement 1, that clarifies the guidance on qualitative assessment of software common cause failure (CCF) in digital instrumentation and control (DI&C) upgrades under section 50.59 of title 10 of the *Code of Federal Regulations* (10 CFR). 10 CFR 50.59 describes the circumstances that a licensee can make proposed changes to a facility without prior NRC approval. The draft revision to the RIS and its supplement (1) removes language perceived to preclude the licensees' ability to perform DI&C modifications to or replacements of reactor protection system (RPS) and engineered safety features actuation system (ESFAS) under 10 CFR 50.59, (2) encourage the licensees to use the most recent applicable versions of guidance documents, and (3) ''failure,'' and ''failure of a proposed digital modification'' were replaced with software CCF failure. In the following section are examples of the language that was removed from the RIS or its supplement, because it gave a mistaken impression that the RIS and its supplement restricted making digital modifications to RPS and ESFAS under 10 CFR 50.59.

In particular, the staff believes that when using the submittal as guidance for the analysis of digital modifications of some safety-significant systems such as the reactor protection system and engineered safety features actuation systems, it is likely these digital modifications will require staff review when 10 CFR 50.59 criteria are applied.

and

However, the staff believes that when using the submittal as guidance for the analysis of digital modifications of some safety-significant systems such as the RPS and ESFASs, it is likely these digital modifications will require prior staff review when 10 CFR 50.59 criteria are applied.

and

This RIS supplement is not directed toward digital I&C replacements of the reactor protection system, the engineered safety features actuation system, modification/replacement of the internal logic portions of these systems (*e.g.,* voting logic, bistable inputs, and signal conditioning/processing) because application of the guidance in this RIS supplement to such changes would likely involve additional considerations.

The recommendation to use current guidance was added because NEI 01–01 was written in 2001 and was evaluated by the NRC in 2002 using the light water reactor standard review plan (SRP) dated 1997. The SRP and associated regulatory guides and endorsed consensus standards published prior to 1997 have been revised. The replacement of failure with software CCF was made to make clear that the qualitative assessment guidance in the RIS supplement is intended to address software CCF.

III. Proposed Action

The NRC is requesting public comments on the draft revision to RIS 2002–22 and draft revision to Supplement 1. All comments that are to receive consideration in the final RIS must be submitted electronically or in writing as indicated in the **ADDRESSES** section of this document. The NRC staff will make a final determination regarding issuance of the RIS after it considers any public comments received in response to this request.

IV. Executive Order (E.O.) 12866

The Office of Information and Regulatory Affairs determined that this draft RIS is not a significant regulatory action under E.O. 12866.

Authority: 42 U.S.C. 2011 *et seq.*

Dated: November 17, 2026.

Marc Ferdas,

Acting Director, Division of Reactor Inspection Support, Office of Chief Nuclear Reactor Inspector.

[FR Doc. 2026–23629 Filed 11–19–26; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 040–08968; NRC–2026–1882]

NuFuels, Inc.; Crownpoint Uranium Recovery Project; Draft Environmental Assessment and Draft Programmatic Agreement

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice; request for comment.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing for public comment a draft environmental assessment (EA) and finding of no significant impact (FONSI) and draft programmatic agreement (PA) regarding the proposed renewal of Source and Byproduct Materials License Number SUA–1580, which authorizes NuFuels, Inc., to operate the proposed Crownpoint Uranium Project (CUP) in situ recovery (ISR) facility. NuFuels requests a renewed license that, if granted, would authorize it to construct and operate the CUP for 20 years beyond the date of the renewed license. The CUP operations are proposed on four project areas in the Church Rock and Crownpoint areas of McKinley County, New Mexico (Church Rock Section 8, Church Rock Section 17, Unit 1, and Crownpoint).

DATES: Submit comments by December 21, 2026. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received on or before this date.

ADDRESSES: You may submit comments by any of the following methods; however, the NRC encourages electronic comment submission through the Federal rulemaking website.

- *Federal rulemaking website:* Go to *https://www.regulations.gov* and search for Docket ID NRC–2026–1882. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301–415–1003; email: *Bridget.Curran@nrc.gov.* For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.
- *Mail comments to:* Office of Nuclear Material Safety and Safeguards, Mail Stop: TWFN–5–A85, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, ATTN: Guidance and Publications Branch.

For additional direction on obtaining information and submitting comments, see ''Obtaining Information and Submitting Comments'' in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: Christine Pineda, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–6789; email: *Christine.Pineda@nrc.gov.*

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2026–1882 when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to *https://www.regulations.gov* and search for Docket ID NRC–2026–1882.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at *https://www.nrc.gov/reading-rm/adams.html.* To begin the search, select ''Begin ADAMS Public Search.'' For problems with ADAMS, please contact the NRC's Public Document Room (PDR)

reference staff at 1–800–397–4209, at 301–415–4737, or by email to *PDR.Resource@nrc.gov*. For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the ''Availability of Documents'' section.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to *PDR.Resource@nrc.gov* or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. Eastern Time (ET), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (*https://www.regulations.gov*). Please include Docket ID NRC–2026–1882 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at *https://www.regulations.gov* and enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Introduction

The NRC is issuing for public comment a draft EA and draft PA for the proposed renewal of NuFuels' license SUA–1580. Pursuant to paragraph 800.2(d)(3) of title 36 of the *Code of Federal Regulations* (36 CFR), the NRC is using this draft EA to satisfy the public involvement requirements of the National Historic Preservation Act of 1966, as amended (NHPA). The draft PA is included in the draft EA as Appendix A. The NRC staff is pursuing execution of the PA in accordance with 36 CFR 800.4(b)(2) and 800.14(b) to satisfy its obligations under Section 106 of the NHPA for NuFuels' license renewal request.

If the license is renewed, NuFuels could, after receiving all applicable permits and authorizations, construct and operate ISR facilities on the Church Rock, Crownpoint and Unit 1 project areas in McKinley County, New Mexico, as described in the draft EA. The project areas are within the external boundaries of the Navajo Nation, and several portions of the project areas are Navajo trust lands (lands held in trust for the Navajo Nation by the U.S. Government). As required by section 51.21 of title 10 of the *Code of Federal Regulations* (10 CFR), the NRC has prepared a draft EA documenting its preliminary finding. The NRC concluded that the proposed renewal of NuFuels' license for 20 years would have no significant impacts.

III. Summary of Draft Environmental Assessment

Description of the Proposed Action

The proposed Federal action is approval of NuFuels' application for license renewal. If the NRC decides to renew the license, NuFuels could construct and operate ISR facilities, wellfields, and support operations on the Crownpoint, Unit 1, and Church Rock Sections 8 and 17 areas. Other licensed activities include aquifer restoration and decommissioning activities. The NRC will renew license SUA–1580 under 10 CFR part 40, ''Domestic Licensing of Source Material,'' if the NRC concludes that NuFuels has demonstrated it will meet NRC requirements for construction, operation, aquifer restoration, and decommissioning at the Crownpoint, Church Rock Section 8 and Section 17, and Unit 1 areas.

The Crownpoint license areas collectively occupy over 2,500 acres, and the area disturbed over the estimated life of the project is approximately 478 acres. The ISR project would consist of processing facilities and sequentially developed wellfields (mine units), a central processing plant that would produce yellowcake, two satellite processing (ion exchange) facilities, septic systems, evaporation ponds, and associated infrastructure and support facilities. Uranium would be recovered from the Westwater Canyon Member of the Morrison Formation, which occurs at an average depth of 1,840 feet below the ground surface. License SUA–1580 requires that the processing plant flow rate at each area (Church Rock, Unit 1, or Crownpoint) not exceed 4,000 gallons per minute, and that the total yellowcake production not exceed 3 million pounds annually. NuFuels has not started construction of the ISR facilities.

Before beginning ISR facility construction, NuFuels must obtain all necessary permits and approvals from several Federal agencies, the State of New Mexico, and the Navajo Nation, in addition to any locally-issued permissions. Sections 1.5 and 1.6 of the draft EA identify and describe the status of these permits and approvals.

After operations at a wellfield cease, NuFuels would begin aquifer restoration to return groundwater quality within the production zone of wellfields to standards consistent with NRC requirements in the license and at 10 CFR part 40, Appendix A, Criterion 5B(5). After groundwater restoration, NuFuels would submit a decommissioning plan for NRC approval and then proceed with reclamation and decommissioning. If NuFuels expects aquifer restoration or decommissioning operations to continue beyond the 20-year license renewal period, NuFuels would need to apply for another renewal.

Subject to NuFuels' responses to the NRC's September 22, 2026, request for information, the proposed action is in accordance with NuFuels' application dated August 20, 2026, which includes responses to the NRC's July 9, 2026, request for additional information.

Purpose and Need for the Proposed Action

The purpose of the proposed license renewal is to enable NuFuels to begin and continue ISR operations for an additional 20 years. In regulating uranium milling and the ISR process, the NRC is meeting its obligations under the Atomic Energy Act of 1954, as amended, (AEA) to allow and ensure the safe possession and use of radioactive materials. This definition of ''purpose and need'' reflects the Commission's recognition that if the applicant meets NRC regulatory requirements and the staff is able to make the safety findings required by the AEA, as amended, the NRC has no role in a company's decision to construct and operate an ISR facility at a particular location.

Environmental Impacts of the Proposed Action

The NRC staff has assessed the potential environmental impacts of the proposed action. The NRC staff relied, as appropriate, on the NRC's 1997 ''Final Environmental Impact Statement to Construct and Operate the Crownpoint Uranium Solution Mining Project, Crownpoint, New Mexico,'' as well as the NRC's 2009 generic environmental impact statement,

NUREG–1910, ''Generic Environmental Impact Statement for Uranium Milling Facilities—Final Report,'' or ISR GEIS.

No significant changes in the proposed operations are planned or expected, as compared with the proposed CUP as currently licensed. The proposed land use on Section 8 (owned by NuFuels) increased from 160 acres as previously proposed to a current proposal of 174.5 acres. NuFuels is currently engaged in remediating portions of the Church Rock Section 17 area under Environmental Protection Agency and Navajo Nation Environmental Protection Agency authority. These areas were contaminated during past uranium mining operations at the Old Church Rock Mine site.

The environmental impacts of the proposed license renewal are assessed in Chapter 3 of the draft EA. The NRC staff assessed the potential impacts on land use; visual and scenic resources; noise; air quality; geology and soils; surface water resources; groundwater resources; ecological resources; historic and cultural resources; socioeconomics; transportation; public and occupational health and safety; and waste management. The NRC staff determined that the environmental impacts of the proposed action would not be significant for each potentially affected environmental resource.

In accordance with the NHPA, the NRC staff evaluated potential impacts to historic and cultural resources at the CUP. The NRC staff is proceeding with consultation under Section 106 of the NHPA and has developed a draft PA for comment, as described in section IV of this notice.

In accordance with the Endangered Species Act, the NRC staff evaluated potential impacts to Federally protected ecological resources that may result from the proposed action. As discussed in section 1.6.5 of the draft EA, the U.S. Fish and Wildlife Service concurred with the NRC staff's determinations of ''may affect but is not likely to adversely affect'' the southwestern willow flycatcher and the yellow-billed cuckoo.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed license renewal for the CUP, the NRC considered the no-action alternative. Under the no-action alternative, the NRC would not renew license SUA–1580 and NuFuels would not be able to pursue construction and operation of ISR facilities at any of the project areas. Consequently, there would be no ISR-related environmental impacts on land use, transportation, geology and soils, air quality, water resources, ecological resources, noise, historic and cultural resources, visual and scenic resources, waste management, socioeconomics, and public and occupational health and safety. Drill holes associated with preconstruction activities would be properly plugged and abandoned, and the wells would be decommissioned.

Additionally, the uranium minerals present in the Church Rock, Unit 1, and Crownpoint areas would not be made available to support the U.S. nuclear fuel supply chain with domestically produced uranium.

Agencies and Persons Consulted

The NRC provided a preliminary draft of the EA to several cooperating and commenting Federal agencies (Environmental Protection Agency, Bureau of Indian Affairs, Bureau of Land Management, Army Corps of Engineers, and Bureau of Reclamation), the State of New Mexico, and the Navajo Nation for review and comment. The NRC has published this draft EA to receive additional comments from these agencies and from members of the public, other American Indian Tribes, local governments, and organizations. Section 1.6 of the draft EA describes the NRC's consultation and coordination efforts during the development of this draft EA and the draft PA.

IV. Draft Programmatic Agreement

Appendix A of the draft EA contains the draft ''Programmatic Agreement Among U.S. Nuclear Regulatory Commission, Navajo Nation, Navajo Nation Tribal Historic Preservation Officer, U.S. Bureau of Land Management, and NuFuels, Inc., Regarding the Crownpoint Uranium Project Located in McKinley County, New Mexico.''

The NRC staff has determined a phased process for compliance with Section 106 of the NHPA is appropriate for this undertaking, as specifically permitted under 36 CFR 800.4(b)(2), Section 106 implementing regulations. Pursuant to 36 CFR 800.8, the NRC is coordinating its Section 106 process with its review under the National Environmental Policy Act of 1969, as amended. Section 1.6.4 of the draft EA describes the NRC staff's Section 106 consultation process and development of the draft PA. For additional information, Section 3.7 of the draft EA describes the cultural and historic resources identified in the project areas, the cultural context of the project areas, and the potential impacts of the ISR project on cultural and historic resources.

V. Preliminary Finding of No Significant Impact

In accordance with the requirements in 10 CFR part 51, the NRC staff has preliminarily concluded that the proposed action would not significantly affect the quality of the human environment. Therefore, the NRC staff has determined, pursuant to 10 CFR 51.31, ''Determinations based on environmental assessment,'' that preparation of an environmental impact statement is not required for the proposed action, and pursuant to 10 CFR 51.32, ''Finding of no significant impact,'' a FONSI is appropriate. Consistent with 10 CFR 51.32(a)(4), this preliminary FONSI incorporates by reference the draft EA described in this notice.

VI. Availability of Documents

The documents identified in the following table are available to interested persons through one or more of the following methods, as indicated.

Document description	ADAMS accession Nos.
Draft Environmental Assessment for the Proposed License Renewal for the Crownpoint Uranium Recovery Project in McKinley County, New Mexico, dated November 12, 2026.	ML26316A058.
NuFuels' License SUA–1580, Amendment 5, dated July 16, 2018	ML18155A199.
NRC Staff Request for Additional Information, dated September 22, 2026	ML26260A323.
NuFuels' Updated Consolidated Operations Plan, Environmental Report, and Responses to NRC RAIs, dated August 20, 2026.	ML26233A167 (package).
Final Environmental Impact Statement to Construct and Operate the Crownpoint Uranium Solution Mining Project, Crownpoint, New Mexico, NUREG–1508, dated February 28, 1997.	ML082170248.
Generic Environmental Impact Statement for In-Situ Leach Uranium Milling Facilities—Final Report, NUREG–1910, dated May 28, 2009.	ML091480244 and ML091480188.

Authority: 42 U.S.C. 2011 *et seq.*

Dated: November 17, 2026.

For the Nuclear Regulatory Commission.

Robert Sun,

Chief, Environmental Review Materials Branch, Division of Storage of Fuel, Transportation, and Environmental, Office of Nuclear Material Safety, and Safeguards.

[FR Doc. 2026–23630 Filed 11–19–26; 8:45 am]

BILLING CODE 7590–01–P

POSTAL REGULATORY COMMISSION

[Docket Nos. MC2027–37 and K2027–39; MC2027–38 and K2027–40]

New Postal Products

AGENCY: Postal Regulatory Commission.

ACTION: Notice.

SUMMARY: The Commission is noticing a recent Postal Service filing for the Commission's consideration concerning a negotiated service agreement. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

DATES: *Comments are due:* November 25, 2026.

ADDRESSES: Submit comments electronically via the Commission's Filing Online system at *https://www.prc.gov*. Those who cannot submit comments electronically should contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section by telephone for advice on filing alternatives.

FOR FURTHER INFORMATION CONTACT: David A. Trissell, General Counsel, at 202–789–6820.

SUPPLEMENTARY INFORMATION:

Table of Contents

I. Introduction
II. Public Proceeding(s)
III. Summary Proceeding(s)

I. Introduction

Pursuant to 39 CFR 3041.405, the Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to Competitive negotiated service agreement(s). The request(s) may propose the addition of a negotiated service agreement from the Competitive product list or the modification of an existing product currently appearing on the Competitive product list.

The public portions of the Postal Service's request(s) can be accessed via the Commission's website (*http://www.prc.gov*). Non-public portions of the Postal Service's request(s), if any, can be accessed through compliance with the requirements of 39 CFR 3011.301.[1]

Section II identifies the docket number(s) associated with each Postal Service request, if any, that will be reviewed in a public proceeding as defined by 39 CFR 3010.101(p), the title of each such request, the request's acceptance date, and the authority cited by the Postal Service for each request. For each such request, the Commission appoints an officer of the Commission to represent the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 and 39 CFR 3000.114 (Public Representative). The Public Representative does not represent any individual person, entity or particular point of view, and, when Commission attorneys are appointed, no attorney-client relationship is established. Section II also establishes comment deadline(s) pertaining to each such request.

The Commission invites comments on whether the Postal Service's request(s) identified in Section II, if any, are consistent with the policies of title 39. Applicable statutory and regulatory requirements include 39 U.S.C. 3632, 39 U.S.C. 3633, 39 U.S.C. 3642, 39 CFR part 3035, and 39 CFR part 3041. Comment deadline(s) for each such request, if any, appear in Section II.

Section III identifies the docket number(s) associated with each Postal Service request, if any, to add a standardized distinct product to the Competitive product list or to amend a standardized distinct product, the title of each such request, the request's acceptance date, and the authority cited by the Postal Service for each request. Standardized distinct products are negotiated service agreements that are variations of one or more Competitive products, and for which financial models, minimum rates, and classification criteria have undergone advance Commission review. *See* 39 CFR 3041.110(n); 39 CFR 3041.205(a). Such requests are reviewed in summary proceedings pursuant to 39 CFR 3041.325(c)(2) and 39 CFR 3041.505(f)(1). Pursuant to 39 CFR 3041.405(c)–(d), the Commission does not appoint a Public Representative or request public comment in proceedings to review such requests.

II. Public Proceeding(s)

1. *Docket No(s).:* MC2027–37 and K2027–39; *Filing Title:* USPS Request to Add Priority Mail & USPS Ground Advantage Contract 1132 to the Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date:* November 17, 2026; *Filing Authority:* 39 U.S.C. 3642, 39 CFR 3035.105, and 39 CFR 3041.310; *Public Representative:* Arif Hafiz; *Comments Due:* November 25, 2026.

III. Summary Proceeding(s)

1. *Docket No(s).:* MC2027–38 and K2027–40; *Filing Title:* USPS Request to Add New Mid-Market Standardized Distinct Product, PM–GA Contract 1130, and Notice of Filing Materials Under Seal; *Filing Acceptance Date:* November 17, 2026; *Filing Authority:* 39 U.S.C. 3642 and 3633, 39 CFR 3035.105, and 39 CFR 3041.325.

This Notice will be published in the **Federal Register**.

Danielle LeFlore,

Legal Assistant.

[FR Doc. 2026–23694 Filed 11–19–26; 8:45 am]

BILLING CODE 7710–FW–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–106916; File No. SR–24X–2026–34]

Self-Regulatory Organizations; 24X National Exchange LLC; Notice of Filing and Immediate Effectiveness of Proposed Rule Change To Amend the Limited Liability Agreement of 24X US Holdings LLC in Connection With the Expansion of the Warrant Performance Incentive Program

[November 17, 2026.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (''Act''),[1] and Rule 19b–4 thereunder,[2] notice is hereby given that, on November 13, 2026, 24X National Exchange LLC (''24X'' or ''Exchange'') filed with the Securities and Exchange Commission (''Commission'') the proposed rule change as described in Items I and II below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to amend the limited liability agreement for 24X US Holdings LLC, the parent company of the Exchange, in connection with the

[1] *See* Docket No. RM2018–3, Order Adopting Final Rules Relating to Non-Public Information, June 27, 2018, Attachment A at 19–22 (Order No. 4679).

[1] 15 U.S.C. 78s(b)(1).

[2] 17 CFR 240.19b–4.