DATES: November 24, 2026.

ADDRESSES: Please refer to Docket ID NRC–2026–0265 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to *https://www.regulations.gov* and search for Docket ID NRC–2026–0265. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301–415–1003; email: *Bridget.Curran@nrc.gov.* For technical questions, contact the individuals listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at *https://www.nrc.gov/reading-rm/adams.html.* To begin the search, select ''Begin ADAMS Public Search.'' For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to *PDR.Resource@nrc.gov.* Part 2 of the Pioneer Units 1 and 2 construction permit application is available in ADAMS under package Accession No. ML26273A416.
- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to *PDR.Resource@nrc.gov* or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: Michael Orenak, telephone: 301–415–3229; email: *Michael.Orenak@nrc.gov,* Victoria Huckabay, telephone: 301–415–5183; email: *Victoria.Huckabay@nrc.gov,* and Jason Lising, telephone 301–415–1119; email: *Jason.Lising@nrc.gov.* All are staff of the Office of Advanced Reactors at the U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001.

SUPPLEMENTARY INFORMATION:

I. Discussion

On September 30, 2026, SMR, LLC, on behalf of Palisades SMR, LLC (Palisades SMR), a wholly-owned subsidiary of Holtec International, filed with the NRC, the second part (Part 2) of a phased construction permit application (CPA) for a utilization facility pursuant to Section 103 of the Atomic Energy Act and part 50 of title 10 of the *Code of Federal Regulations* (10 CFR), ''Domestic Licensing of Production and Utilization Facilities.'' Part 2 of the application consists of a complete preliminary safety analysis report. Palisades SMR also provided an updated version of the Quality Assurance Topical Report that was previously approved by the NRC and is seeking review of these revisions. Part 2 also contains a set of exemption requests which address aspects of the CPA that require exemption from the existing rules. The general and financial information submitted with the Part 1 of the application is incorporated by reference into the Part 2 CPA.

Part 1 of the application was submitted on December 31, 2025, and consisted of a limited work authorization request pursuant to 10 CFR 50.10(d), ''Request for limited work authorization,'' three exemption requests, and a comprehensive environmental report. In Part 1, Palisade SMR was seeking NRC approval to conduct certain early construction activities of a dual-unit SMR–300 plant at the PEC in Covert, Michigan. In Part 2, Palisades SMR is seeking NRC approval to complete construction activities of the dual-unit SMR–300 plant site.

Palisades SMR submitted Part 2 of its application as part of a phased application approach for a construction permit for a utilization facility, as described in 10 CFR 2.101(a)(9) and 10 CFR 2.600(d).

The NRC staff is currently undertaking its acceptance review of the application. If the application is accepted for docketing, subsequent **Federal Register** notices will be issued that address the acceptability of the tendered construction permit application for docketing and provisions for participation of the public in the permitting process. These weekly notices of receipt and availability of the application are being provided in accordance with the requirements in 10 CFR 50.43(a)(3).

Authority: 42 U.S.C. 2011 *et seq.*

Dated: November 13, 2026.

For the Nuclear Regulatory Commission.

Michelle Hayes,

Chief, Advanced Reactor Licensing Branch 2, Division of Advanced Reactor Licensing, Office of Advanced Reactors.

[FR Doc. 2026–23826 Filed 11–23–26; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2026–5380]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Biweekly notice.

SUMMARY: Pursuant to section 189a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person.

DATES: Comments must be filed by December 24, 2026. A request for a hearing or petitions for leave to intervene must be filed by January 25, 2027. This biweekly notice includes all amendments issued, or proposed to be issued, from October 27, 2026, to November 9, 2026. The last biweekly notice was published on November 10, 2026.

ADDRESSES: You may submit comments by any of the following methods however, the NRC encourages electronic comment submission through the Federal rulemaking website.

- *Federal rulemaking website:* Go to *https://www.regulations.gov* and search for Docket ID NRC–2026–5380. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301–415–1003; email: *Bridget.Curran@nrc.gov.* For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.
- *Mail comments to:* Office of Nuclear Material Safety and Safeguards, Mail Stop: TWFN–5–A85, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, ATTN: Guidance and Publications Branch.

For additional direction on obtaining information and submitting comments, see ''Obtaining Information and Submitting Comments'' in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: Susan Lent, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–1365; email: *Susan.Lent@nrc.gov.*

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2026–5380, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to *https://www.regulations.gov* and search for Docket ID NRC–2026–5380.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at *https://www.nrc.gov/reading-rm/adams.html.* To begin the search, select ''Begin ADAMS Public Search.'' For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to *PDR.Resource@nrc.gov*. For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the ''Availability of Documents'' section.
- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to *PDR.Resource@nrc.gov* or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (*https://www.regulations.gov*). Please include Docket ID NRC–2026–5380, facility name, unit number(s), docket number(s), application date, and subject, in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at *https://www.regulations.gov* as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown in this notice, the Commission finds that the licensees' analyses provided, consistent with section 50.91 of title 10 of *the Code of Federal Regulations* (10 CFR) ''Notice for public comment; State consultation,'' are sufficient to support the proposed determinations that these amendment requests involve NSHC. Under the Commission's regulations in 10 CFR 50.92, operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on these proposed determinations. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determinations.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue any of these license amendments before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue any of these amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action on any of these amendments prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination for any of these amendments, any hearing will take place after issuance. The Commission expects that the need to take action on any amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by any of these actions may file a request for a hearing and petition for leave to intervene (petition) with respect to that action. Petitions shall be filed in accordance with the Commission's ''Agency Rules of Practice and Procedure'' in 10 CFR part 2. Interested persons should consult 10 CFR 2.309. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the ''Electronic Submissions (E-Filing)'' section of this document. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration, which will serve to establish when the hearing is held. If the final determination is that the license amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the license amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit

a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may participate as a non-party under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ADAMS Accession No. ML20340A053 (*https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?AccessionNumber=ML20340A053*) and the NRC's public website (*https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate*).

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the ''Guidance for Electronic Submissions to the NRC'' (ADAMS Accession No. ML13031A056), and on the NRC's public website (*https://www.nrc.gov/site-help/e-submittals.html*).

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at *Hearing.Docket@nrc.gov,* or by telephone at 301–415–1677, to: (1) request a digital identification (ID) certificate, which allows the participant (or their counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or their counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website (*https://www.nrc.gov/site-help/e-submittals/getting-started.html*). After a digital ID certificate is obtained and a docket is created, the participant must submit adjudicatory documents in the Portable Document Format. Guidance on submissions is available on the NRC's public website (*https://www.nrc.gov/site-help/electronic-sub-ref-mat.html*). A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed in order to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the ''Contact Us'' link located on the NRC's public website (*https://www.nrc.gov/site-help/e-submittals.html*), by email to *MSHD.Resource@nrc.gov,* or by a toll-free call at 1–866–672–7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)–(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket, which is publicly available on the NRC's public website (*https://ehd.nrc.gov*), unless otherwise excluded pursuant to an order of the presiding officer. If you do not have an NRC-issued digital ID certificate as previously described, click ''cancel'' when the link requests certificates and you will be automatically directed to the NRC's electronic hearing docket where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

The following table provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensees' proposed NSHC determinations. For further details with respect to these license amendment applications, see the applications for amendment, which are available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the ''Obtaining Information and Submitting Comments'' section of this document.

LICENSE AMENDMENT REQUEST(S)

Constellation Energy Generation, LLC; Calvert Cliffs Nuclear Power Plant, Unit 2; Calvert County, MD	
Docket No	50–318.
Application date	October 7, 2026.
ADAMS Accession No	ML26280A067.

LICENSE AMENDMENT REQUEST(S)—Continued

Location in Application of NSHC	Page 25–27 of Attachment 1.
Brief Description of Amendment	The proposed amendment request would allow for a one-time extension to the 15-year frequency of the containment leakage rate test (i.e., integrated leakage rate test (ILRT) or Type A test). This test is required by Technical Specifications (TS) Section 5.5.16, ''Containment Leakage Rate Testing Program.'' The proposed one-time change to the TS would permit the current ILRT interval of 15 years to be extended by 12 months for Calvert Cliffs Nuclear Power Plant, Unit 2.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 4300 Winfield Road, Warrenville, IL 60555.
NRC Project Manager, Telephone Number	Scott Wall, 301–415–2855.

Constellation Energy Generation, LLC; Calvert Cliffs Nuclear Power Plant, Units 1 and 2; Calvert County, MD; Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL; Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Constellation Energy Generation, LLC; LaSalle County Station, Units 1 and 2; LaSalle County, IL; Constellation Energy Generation, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York County, PA; Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Constellation FitzPatrick, LLC and Constellation Energy Generation, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY; Nine Mile Point Nuclear Station, LLC and Constellation Energy Generation, LLC; Nine Mile Point Nuclear Station, Units 1 and 2; Oswego County, NY; R. E. Ginna Nuclear Power Plant, LLC and Constellation Energy Generation, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, NY.

Docket Nos	50–317, 50–318, 50–461, 50–237, 50–249, 50–333, 50–373, 50–374, 50–352, 50–353, 50–220, 50–410, 50–277, 50–278, 50–254, 50–265, 50–244.
Application date	October 8, 2026.
ADAMS Accession No	ML26281A399.
Location in Application of NSHC	Pages 14–17 of Attachment 1.
Brief Description of Amendments	The proposed amendments would revise the license condition associated with the adoption of 10 CFR 50.69, ''Risk-informed categorization and treatment of structures, systems and components for nuclear power reactors,'' at each facility. Specifically, the proposed change would incorporate use of the Enhanced Risk-Informed Categorization Methodology for Pressure Boundary Components as described in Electric Power Research Institute Technical Report No. 3002033536 (Revision 1–A), and replace the previously utilized Arkansas Nuclear One, Unit 2 (ANO–2) passive categorization approach.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 4300 Winfield Road, Warrenville, IL 60555.
NRC Project Manager, Telephone Number	Scott Wall, 301–415–2855.

DTE Electric Company; Fermi, Unit 2; Monroe County, MI.

Docket No	50–341.
Application date	October 30, 2026.
ADAMS Accession No	ML26303A046.
Location in Application of NSHC	Pages 2–4 of the Enclosure.
Brief Description of Amendment	The proposed amendment would adopt Technical Specification Task Force (TSTF) Traveler 585 (TSTF–585), ''Revise LCO [Limiting Condition for Operation] 3.0.3 to Require Managing Risk,'' and TSTF–597, ''Eliminate LCO 3.0.3 Mode 2 Requirement.'' TSTF–585 revises LCO 3.0.3 to require assessing and managing plant risk whenever LCO 3.0.3 is entered. If the risk assessment determines that continuing plant operation is acceptable and other conditions are satisfied, 24 hours from entry into LCO 3.0.3 is permitted to initiate a shutdown. Otherwise, initiation of the shutdown is required. The proposed amendment also revises or adds some TS Required Actions to direct a plant shutdown instead of entry into LCO 3.0.3. TSTF–597 revises LCO 3.0.3 to eliminate the requirement to enter Mode 2.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jon P. Christinidis, DTE Electric Company, Expert Attorney—Regulatory, 1635 WCB, One Energy Plaza, Detroit, MI 48226.
NRC Project Manager, Telephone Number	Robert Kuntz, 301–415–3733.

Duke Energy Carolinas, LLC; Oconee Nuclear Station, Units 1, 2, and 3; Oconee County, SC.

Docket Nos	50–269, 50–270, 50–287.
Application date	October 22, 2026.
ADAMS Accession No	ML26295A099.
Location in Application of NSHC	Pages 11–13 of the Enclosure.
Brief Description of Amendments	The proposed amendments would modify the subsequent renewed facility operating licenses to allow, as a performance-based method, certain currently installed thermal insulation materials to be retained and to allow future use of these insulation materials in limited applications subject to appropriate engineering reviews and controls. The proposed amendments are an alternative to National Fire Protection Association Standard 805, Chapter 3, Section 3.3, ''Prevention.''
Proposed Determination	NSHC.

LICENSE AMENDMENT REQUEST(S)—Continued

Name of Attorney for Licensee, Mailing Address	Tracey Mitchell LeRoy, Deputy General Counsel, Duke Energy Corporation, 525 S Tryon Street, Charlotte, NC 28202.
NRC Project Manager, Telephone Number	Shawn Williams, 301–415–1009.

Energy Northwest; Columbia Generating Station; Benton County, WA.

Docket No	50–397.
Application date	October 5, 2026.
ADAMS Accession No	ML26278A305.
Location in Application of NSHC	Pages 3–4 of the Enclosure.
Brief Description of Amendment	The proposed amendment would revise Columbia Generating Station's technical specifications (TSs) for adoption of Technical Specifications Task Force (TSTF) Traveler TSTF–596, ''Expand the Applicability of the Surveillance Frequency Control Program (SFCP),'' which is an approved change to the standard technical specifications, into the Columbia TSs. TSTF–596 expands the applicability of the SFCP to include other periodic testing frequencies in the TSs. The proposed change would also revise the SFCP to reference additional regulatory mechanisms that may be used to control surveillance frequencies, such as 10 CFR 50.55a and 10 CFR 50.69. The proposed change would also revise surveillance requirements that reference the Inservice Testing Program to reference the SFCP instead.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Ryan Lukson, Assistant General Counsel, Energy Northwest, MD 1020, P.O. Box 968, Richland, WA 99352.
NRC Project Manager, Telephone Number	Mahesh Chawla, 301–415–8371.

Entergy Operations, Inc.; Arkansas Nuclear One, Unit 2; Pope County, AR.

Docket No	50–368.
Application date	September 16, 2026.
ADAMS Accession No	ML26259A317.
Location in Application of NSHC	Pages 14–16 of the Enclosure.
Brief Description of Amendment	The proposed amendment would revise the Arkansas Nuclear One, Unit 2 (ANO–2) Technical Specification (TS) 3.5.1 ''Safety Injections Tanks'' using the Risk-Informed Process for Evaluation (RIPE) methodology. The proposed changes would extend the allowable outage time for Limiting Condition for Operation (LCO) 3.5.1, Action c, from 24 hours to 10 days, and would remove LCO 3.5.1, Action b, which addresses safety injection tank operability when tank level or pressure cannot be verified.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Susan Raimo, Associate General Counsel—Nuclear, 101 Constitution Avenue, NW, Washington, DC 20001.
NRC Project Manager, Telephone Number	M. Elena Herrera Torres, P.E., 301–415–8208.

Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE.

Docket No	50–298.
Application date	September 24, 2026.
ADAMS Accession No	ML26268A066.
Location in Application of NSHC	Pages 5–7 of Attachment 1.
Brief Description of Amendment	The proposed amendment request would change Cooper Nuclear Station's (Cooper) technical specifications (TSs) by relocating the Unit Staff Qualification from the American National Standards Institute (ANSI) N18.1–1971, including exceptions, to the Cooper Quality Assurance Program for Operation—Policy Document (QAPD). The change will provide flexibility in adopting updated NRC endorsed standards for unit staff qualifications without the need to submit license amendment requests. The referenced ANSI standard and Regulatory Guide 1.8 alternatives in the QAPD currently align with the existing TS requirement. Future changes to the QAPD will be controlled via the 10 CFR 50.54(a) evaluation process.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	John C. McClure, Executive Vice President External Affairs and General Counsel, Nebraska Public Power District, P.O. Box 499, Columbus, NE 68601.
NRC Project Manager, Telephone Number	Thomas Byrd, 301–415–3719.

Nebraska Public Power District; Cooper Nuclear Station; Nemaha County, NE.

Docket No	50–298.
Application date	September 24, 2026.
ADAMS Accession No	ML26268A114.
Location in Application of NSHC	Pages 4–5 of Attachment 1.
Brief Description of Amendment	The proposed license amendment would adopt Technical Specification Task Force (TSTF) Traveler TSTF–596, ''Expand the Applicability of the Surveillance Frequency Control Program (SFCP),'' which is an approved change to the standard technical specifications, into the Cooper Nuclear Station Technical Specifications (TS). TSTF–596, which expands the applicability of the SFCP to include other periodic testing frequencies in the TS. The proposed change would also revise the SFCP to reference additional regulatory mechanisms that may be used to control surveillance frequencies, such as 10 CFR 50.55a and 10 CFR 50.69. The proposed change revises surveillance requirements that reference the Inservice Testing Program to reference the SFCP instead.

LICENSE AMENDMENT REQUEST(S)—Continued

Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	John C. McClure, Executive Vice President External Affairs and General Counsel, Nebraska Public Power District, P.O. Box 499, Columbus, NE 68601.
NRC Project Manager, Telephone Number	Thomas Byrd, 301–415–3719.

Nine Mile Point Nuclear Station, LLC and Constellation Energy Generation, LLC; Nine Mile Point Nuclear Station, Unit 1; Oswego County, NY.

Docket No	50–220.
Application date	September 24, 2026.
ADAMS Accession No	ML26267A208.
Location in Application of NSHC	Attachment 1, Section 4.3.
Brief Description of Amendment	The proposed amendment would remove the requirement for automatic main steam line (MSL) isolation based on the temperature in the area around the MSL. In lieu of automatic isolation, a new specification, ''Main Steam Line (MSL) Area Temperature,'' would be added requiring manual action when the MSL area temperature is above the specified temperature limit.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jason Zorn, Associate General Counsel, Constellation Energy Generation, LLC, 101 Constitution Ave. NW, Suite 400 East, Washington, DC 20001.
NRC Project Manager, Telephone Number	Richard Guzman, 301–415–1030.

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA.

Docket Nos	52–025, 52–026.
Application date	September 30, 2026.
ADAMS Accession No	ML26273A432.
Location in Application of NSHC	Pages E–10–E–11 of the Enclosure.
Brief Description of Amendments	The proposed amendments would revise the as-found setpoint tolerance for the main steam safety valves described in Vogtle, Units 3 and 4 Technical Specification (TS) 3.7.1, ''Main Steam Safety Valves (MSSVs).'' The proposed license amendment request revises TS Surveillance Requirement 3.7.1.1 to increase the allowable as-found MSSV lift setpoint tolerance from ±1 percent to ±3 percent. In addition, the licensee proposes to change the Updated Final Safety Analysis Report Subsection 15.6.5.4B.2.1, NOTRUMP Computer Code, to update and remove the reference to the specific MSSV setpoint in accordance with 10 CFR 52, Appendix D, Section VIII.B.5.a.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Leslie G. Allen, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201–1295.
NRC Project Manager, Telephone Number	John Lamb, 301–415–3100.

Tennessee Valley Authority; Browns Ferry Nuclear Plant, Units 1, 2, and 3; Limestone County, AL.

Docket Nos	50–259, 50–260, 50–296.
Application date	October 21, 2026.
ADAMS Accession No	ML26294A155.
Location in Application of NSHC	Pages E4–E5 of the Enclosure.
Brief Description of Amendments	The proposed amendments would revise Browns Ferry Nuclear Plant, Units 1, 2, and 3, Technical Specification (TS) 3.3.6.1, ''Primary Containment Isolation Instrumentation,'' to remove the requirement that the reactor water cleanup (RWCU) system automatically isolate on manual initiation of the standby liquid control (SLC) system. The proposed changes are based on Technical Specifications Task Force (TSTF) Traveler TSTF–584, Revision 0, ''Eliminate Automatic RWCU System Isolation on SLC Initiation.''
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Edward C. Meade, (Interim) Executive VP and General Counsel, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 6A, Knoxville, TN 37902.
NRC Project Manager, Telephone Number	Kimberly Green, 301–415–1627.

Vistra Operations Company LLC; Perry Nuclear Power Plant, Unit 1; Lake County, OH.

Docket No	50–440.
Application date	October 29, 2026.
ADAMS Accession No	ML26303A119.
Location in Application of NSHC	Pages 6–7 of Attachment 1.
Brief Description of Amendment	The proposed amendment would revise the Perry Nuclear Power Plant, Unit 1 technical specifications (TSs) to allow implementation of alternative reactor operating limits specified in the Core Operating Limits Report when the Main Turbine Bypass System is inoperable. The amendment would require either an operable Main Turbine Bypass System or the use of Minimum Critical Power Ratio and Linear Heat Generation Rate limits applicable to Main Turbine Bypass System inoperability, as specified in the Core Operating Limits Report.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Roland Backhaus, Senior Lead Counsel—Nuclear, Vistra Corp., 325 7th Street NW, Suite 520, Washington, DC 20004.
NRC Project Manager, Telephone Number	Lauren Casey, 610–337–5367.

LICENSE AMENDMENT REQUEST(S)—Continued

Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS.	
Docket No	50–482.
Application date	October 7, 2026.
ADAMS Accession No	ML26280A293.
Location in Application of NSHC	Pages 3–5 of the Enclosure.
Brief Description of Amendment	The proposed amendment would adopt Technical Specifications Task Force (TSTF) Traveler TSTF–547, Revision 1, ''Clarification of Rod Position Requirements,'' which revises technical specification requirements associated with control and shutdown rods and rod and bank position indication.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Chris Johnson, Corporate Counsel Director, Evergy, One Kansas City Place, 1KC-Missouri HQ 16, 1200 Main Street, Kansas City, MO 64105.
NRC Project Manager, Telephone Number	Samson Lee, 301–415–3168.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, were published in the **Federal Register** as indicated in the safety evaluation for each amendment.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated in the safety evaluation for the amendment.

For further details with respect to each action, see the amendment and associated documents such as the Commission's letter and safety evaluation, which may be obtained using the ADAMS accession numbers indicated in the following table. The safety evaluation will provide the ADAMS accession numbers for the application for amendment and the **Federal Register** citation for any environmental assessment. All of these items can be accessed as described in the ''Obtaining Information and Submitting Comments'' section of this document.

LICENSE AMENDMENT ISSUANCES

Constellation Energy Generation, LLC; Clinton Power Station, Unit No. 1; DeWitt County, IL; Constellation Energy Generation, LLC; Dresden Nuclear Power Station, Units 2 and 3; Grundy County, IL; Constellation Energy Generation, LLC; LaSalle County Station, Units 1 and 2; LaSalle County, IL; Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Units 2 and 3; York County, PA; Constellation Energy Generation, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Constellation FitzPatrick, LLC and Constellation Energy Generation, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY	
Docket Nos	50–461, 50–237, 50–249, 50–333, 50–373, 50–374, 50–277, 50–278, 50–265, 50–254.
Amendment Date	October 27, 2026.
ADAMS Accession No	ML26267A218.
Amendment Nos	261 (Clinton), 291 (Dresden, Unit 2), 284 (Dresden, Unit 4), 366 (FitzPatrick), 272 (LaSalle, Unit 1), 265 (LaSalle, Unit 2), 350 (Peach Bottom, Unit 2), 352 (Peach Bottom, Unit 3), 307 (Quad Cities, Unit 1), 303 (Quad Cities, Unit 2).
Brief Description of Amendments	The amendments adopted Technical Specification (TS) Task Force (TSTF) Traveler- 584 ''Eliminate Automatic RWCU [Reactor Water Cleanup] System Isolation on SLC [Standby Liquid Control] Initiation.''
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Energy Northwest; Columbia Generating Station; Benton County, WA.	
Docket No	50–397.
Amendment Date	November 5, 2026.
ADAMS Accession No	ML26266A213.
Amendment No	283.
Brief Description of Amendment	The amendment incorporated the NRC-approved methodology described in licensing topical report NEDE–33885P–A, Revision 1, ''GNF [Global Nuclear Fuel] CRDA [Control Rod Drop Accident] Application Methodology,'' in the following sections of Columbia's technical specifications (TSs); TS Section 3.1.3, ''Control Rod Operability''; TS Section 3.1.6, ''Rod Pattern Control''; TS Section 3.3.2.1, ''Control Rod Block Instrumentation''; TS Section 3.10.7, ''Control Rod Testing-Operating''; and TS Section 3.10.8, ''Shutdown Margin (SDM) Test-Refueling.''

LICENSE AMENDMENT ISSUANCES—Continued

Public Comments Received as to Proposed NSHC (Yes/No).	No.
Florida Power & Light Company; St. Lucie Plant, Unit No. 1; St. Lucie County, FL.	
Docket No	50–335.
Amendment Date	October 15, 2026.
ADAMS Accession No	ML26288A264.
Amendment No	261.
Brief Description of Amendment	The amendment revised the technical specifications and other parts of the licensing basis to support the transition to 24-month fuel cycles at St. Lucie Plant, Unit No. 1. The amendment extended certain surveillance intervals, revised several trip setpoints and allowable values, and increased the maximum boric acid concentration in the refueling water tank and safety injection tanks.
Public Comments Received as to Proposed NSHC (Yes/No).	No.
PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ.	
Docket No	50–354.
Amendment Date	November 4, 2026.
ADAMS Accession No	ML26296A009.
Amendment No	241.
Brief Description of Amendment	The license amendment revised the technical specifications by adopting Technical Specifications Task Force (TSTF) Travelers TSTF–505, Revision 2, ''Provide Risk Informed Extended Completion Times—RITSTF Initiative 4b,'' and TSTF–591, Revision 0, ''Revise Risk Informed Completion Time (RICT) Program,'' with variations.
Public Comments Received as to Proposed NSHC (Yes/No).	No.

Authority: 42 U.S.C. 2011 *et seq.*

Dated: November 17, 2026.

For the Nuclear Regulatory Commission.

Hipolito Gonzalez,

Chief, Operating Reactor Licensing Branch 4, Division of Licensing Projects I, Office of Nuclear Reactor Regulation.

[FR Doc. 2026–23827 Filed 11–23–26; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2026–0001]

Sunshine Act Meetings

TIME AND DATE: Weeks of November 23, 30, and December 7, 14, 21, 28, 2026. The schedule for Commission meetings is subject to change on short notice. The NRC Commission Meeting Schedule can be found on the internet at: *https://www.nrc.gov/public-involve/public-meetings/schedule.html.*

PLACE: The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings or need this meeting notice or the transcript or other information from the public meetings in another format (*e.g.,* braille, large print), please contact the Reasonable Accommodations Resource by email at *Reasonable_Accommodations.Resource@nrc.gov.* Determinations on requests for reasonable accommodation will be made on a case-by-case basis.

STATUS: Public.

Members of the public may request to receive the information in these notices electronically. If you would like to be added to the distribution, please contact the Nuclear Regulatory Commission, Office of the Secretary, Washington, DC 20555, at 301–415–1969, or by email at *Betty.Thweatt@nrc.gov* or *Samantha.Miklaszewski@nrc.gov.*

MATTERS TO BE CONSIDERED:

Week of November 23, 2026

Monday, November 23, 2026

2:30 p.m. Affirmation Session (Public Meeting) (Tentative) Global Laser Enrichment, LLC (Paducah Laser Enrichment Facility); Memorandum and Order Closing the Record of the Proceeding (Tentative) (Contact: Wesley Held: 301–287–3591)

Additional Information: By a vote of 5–0 on November 18 and 19, 2026, the Commission determined pursuant to 5 U.S.C. 552b(e)(1) and 10 CFR 9.107 this item be affirmed with less than one week notice to the public. This item will be affirmed in the meeting being held on November 23, 2026. The public is invited to attend the Commission's meeting live; via teleconference. Details for joining the teleconference in listen only mode can be found at *https://www.nrc.gov/pmns/mtg.*

Week of November 30, 2026—Tentative

There are no meetings scheduled for the week of November 30, 2026.

Week of December 7, 2026—Tentative

There are no meetings scheduled for the week of December 7, 2026.

Week of December 14, 2026—Tentative

Tuesday, December 15, 2026

10:00 a.m. Briefing on Equal Employment Opportunity, Affirmative Employment, and Small Business (Public Meeting) (Contact: Wesley Held: 301–287–3591)

Additional Information: The meeting will be held in the Commissioners' Hearing Room, 11555 Rockville Pike, Rockville, Maryland. The public is invited to attend the Commission's meeting in person or watch live via webcast at the Web address—*https://video.nrc.gov/.*

Week of December 21, 2026—Tentative

There are no meetings scheduled for the week of December 21, 2026.

Week of December 28, 2026—Tentative

There are no meetings scheduled for the week of December 28, 2026.

CONTACT PERSON FOR MORE INFORMATION: For more information or to verify the status of meetings, contact Wesley Held at 301–287–3591 or via email at *Wesley.Held@nrc.gov.*