Signed in Washington, DC, on November 23, 2026.

Pushpal Mukhopadhyay,

Director, Office of Statistical Methods & Research, U.S. Energy Information Administration.

[FR Doc. 2026–24077 Filed 11–25–26; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP27–177–000.
Applicants: Chandeleur Pipe Line, LLC.
Description: Compliance filing: Chandeleur Annual FLLA Filing to be effective 1/1/2027.
Filed Date: 11/19/26.
Accession Number: 20261119–5131.
Comment Date: 5 p.m. ET 12/1/26.

Docket Numbers: RP27–178–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: 4(d) Rate Filing: Rate Schedule S–2 Tracker Filing Eff 12/1/2026 to be effective 12/1/2026.
Filed Date: 11/19/26.
Accession Number: 20261119–5144.
Comment Date: 5 p.m. ET 12/1/26.

Docket Numbers: RP27–179–000.
Applicants: Rayburn Energy Station LLC, Rayburn Country Electric Cooperative, Inc.
Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al., Request for Expedited Action and Request for Shortened Comment Period of Rayburn Country Electric Cooperative Inc, et al.
Filed Date: 11/19/26.
Accession Number: 20261119–5260.
Comment Date: 5 p.m. ET 12/1/26.

Docket Numbers: RP27–180–000.
Applicants: Millennium Pipeline Company, LLC.
Description: Compliance filing: Penalty Revenue Crediting Report 2026 to be effective N/A.
Filed Date: 11/20/26.
Accession Number: 20261120–5114.
Comment Date: 5 p.m. ET 12/2/26.

Docket Numbers: RP27–181–000.
Applicants: Natural Gas Pipeline Company of America LLC.
Description: 4(d) Rate Filing: Negotiated Rate Filing—Macquarie Energy LLC December 2026 to be effective 12/1/2026.
Filed Date: 11/20/26.
Accession Number: 20261120–5126.
Comment Date: 5 p.m. ET 12/2/26.

Docket Numbers: RP27–182–000.
Applicants: Young Gas Storage Company, Ltd.
Description: 4(d) Rate Filing: Annual Fuel Filing 2026 to be effective 1/1/2027.
Filed Date: 11/20/26.
Accession Number: 20261120–5152.
Comment Date: 5 p.m. ET 12/2/26.

Docket Numbers: RP27–183–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: 4(d) Rate Filing: Non-Conforming—SSE Interim Service to be effective 1/15/2027.
Filed Date: 11/23/26.
Accession Number: 20261123–5132.
Comment Date: 5 p.m. ET 12/7/26.

Docket Numbers: RP27–184–000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: 4(d) Rate Filing: Quarterly LUF True-up Filing Nov 2026 to be effective 1/1/2027.
Filed Date: 11/23/26.
Accession Number: 20261123–5134.
Comment Date: 5 p.m. ET 12/7/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR22–7–001.
Applicants: Kinder Morgan Border Pipeline LLC.
Description: Certification Pursuant to 18 CFR 284.123(g)(9)(ii) to be effective N/A.
Filed Date: 11/20/26.
Accession Number: 20261120–5120.
Comment Date: 5 p.m. ET 12/11/26.

Docket Numbers: RP24–781–012.
Applicants: Algonquin Gas Transmission, LLC.
Description: Compliance filing: AGT New York Delivery Surcharge 2026 Filing to be effective 1/1/2027.
Filed Date: 11/20/26.
Accession Number: 20261120–5166.
Comment Date: 5 p.m. ET 12/2/26.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Dated: November 23, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–24081 Filed 11–25–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8791–005]

R.J. Fortier Hydropower, Inc.; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed the exemptee' s application for surrender and decommissioning of the Starks Hydroelectric Project No. 8791 and have prepared an Environmental Assessment (EA) for the project.[1] The exemptee proposes to surrender the project's exemption and remove the dam, powerhouse, and appurtenant project features. The project is located on Lemon Stream in Somerset County, Maine. The project does not occupy any federal lands.

The EA contains Commission staff's analysis of the potential environmental effects of the proposed surrender and removal of the project, alternatives to the proposed action, and concludes that the proposed action, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at *http://www.ferc.gov* using the ''eLibrary'' link.

[1] The unique identification number for documents relating to this environmental review is EAXX–019–20–000–1781511078.

Enter the docket number (P–8791) in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by December 23, 2026, by 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–8791–005.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

For further information, contact Diana Shannon at 202–502–6136 or *diana.shannon@ferc.gov.*

(Authority: 18 CFR 2.1)

Dated: November 23, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–24101 Filed 11–25–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–158–000]

WBI Energy Transmission, Inc.; Notice of Availability of the Environmental Assessment for the Proposed Line Section 32 Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Line Section 32 Expansion Project (Project), proposed by WBI Energy Transmission, Inc. (WBI), in the above-referenced docket.[1] WBI requests authorization to construct and operate about 17.2 miles of 24-inch-diameter, interstate, natural gas transmission pipeline and associated facilities in Williams County, North Dakota, and upgrade a pipeline interconnection in McKenzie County, North Dakota. According to WBI, the purpose of the Line Section 32 Expansion Project is to provide 190,000 dekatherms per day of incremental firm transportation service to Basin Electric Power Cooperative's new Bison Generation Station.

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on December 23, 2026. Instructions for filing comments are provided on pages 2–3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Line Section 32 Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA)[2] and the Commission's implementing regulations.[3] The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EA concludes that approval of the proposed project would not constitute a major federal action significantly affecting the quality of the human environment.

The EA addresses the potential environmental effects of the construction and operation of the following project facilities:

- 17.2 miles of 24-inch-diameter lateral pipeline;
- an interconnect with an existing WBI-system pipeline;
- modification of an existing WBI and Northern Border Pipeline Company interconnect to allow for bidirectional flow and over-pressure protection; and
- a meter station at the delivery point in Williams County.

The Commission mailed a copy of the *Notice of Availability* of the EA to federal, state, and local government representatives and agencies; elected officials; Native American tribes; environmental and public interest groups; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (*www.ferc.gov*), on the natural gas environmental documents page (*https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents*). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (*https://elibrary.ferc.gov/eLibrary/search*), select ''General Search'' and enter the docket number in the ''Docket Number'' field, excluding the last three digits (*i.e.* CP26–158). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Under section 7(c) of the NGA, the Commission determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate of Public Convenience and Necessity to construct and operate them. The Commission bases its decisions on both economic

[1] For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1778150426.

[2] National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91–190. 42 U.S.C. 4321–4347, as amended by Public Law 94–52, July 3, 1975; Public Law 94–83, August 9, 1975; Public Law 97–258, 4(b), September 13, 1982; Public Law 118–5, June 3, 2023; Public Law 119–21, July 4, 2025).

[3] 18 Code of Federal Regulations (CFR) 380.