

protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22972 Filed 9-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-366-000]

**Florida Gas Transmission Company;
Notice of Proposed Changes in FERC
Gas Tariff**

September 4, 1996.

Take notice that on August 30, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 3, the tariff sheets listed on Appendix A to the filing, proposed to become effective on October 1, 1996.

FGT states that the proposed changes would increase revenues from jurisdictional service by approximately \$27.4 million for the pre-expansion system, and by approximately \$8.2 million for the Phase III system over the first twelve months, both based on the twelve-month period ended April 30, 1996, as adjusted.

FGT states that this rate filing is made to effectuate changes in the rates and terms applicable to FGT's services under Rate Schedules FTS-1, FTS-2, SFTS, NNTS, and ITS-1, the forms of service agreements thereunder, and the General Terms and Conditions. FGT states that the changes reflected in the tariff sheets, FGT asserts, are also required to make certain operational and administrative changes to FGT's Tariff, including provisions regarding shipper balancing.

Further, FGT states it is eliminating Rate Schedules PTS-1 and PRS and the related forms of service agreements pursuant to the terms of the Settlement dated June 16, 1993 in Docket No. RS92-16-000, et al. In addition, FGT states it is transferring the rate provisions and other terms and conditions of Western Division transportation service, currently included in Rate Schedules FTS-1 and ITS-1, to new Rate Schedules FTS-WD and ITS-WD.

FGT's proposed rates are based on a cost of service of \$159.5 million for the pre-expansion system and \$159.2 million for the Phase III system. FGT states that its filing with respect to the Phase III system reflects the adjustment to common equity and the \$18.75 million reduction to Account No. 101, Gas Plant in Service, provided by the Stipulation and Agreement of

Settlement filed on July 30, 1996 in Docket No. FA94-15-000, which is pending Commission approval.

FGT states that the overall return for the pre-expansion system is 12.19% (reflecting a 9.70% cost of debt and a 14.50% return on common equity) and, for the Phase III system, is 10.50% (reflecting an 8.53% cost of debt and a 14.00% return on common equity). The depreciation component of FGT's cost of service computations for the pre-expansion system reflects an increase in the depreciation rate applicable to FGT's Onshore Transmission Plant from 2.5% to 3.56%. FGT states that, although it is proposing no change in the twenty-five year depreciable life of the Phase III system, FGT has adjusted the depreciation schedule utilizing a levelized rate methodology as provided for by the Phase III Settlement. Such adjusted depreciation schedule reflects the overall higher depreciation expense resulting from the fact that the actual construction costs of the Phase III system were greater than estimated.

In addition, FGT is requesting authorization herein to secure third party storage from Bay Gas Storage Company, Ltd. (Bay Gas) to be utilized to provide No Notice service, including the expanded availability and flexibility of such service as proposed (including customer-requested increased winter quantities). FGT respectfully requests that the Commission grant whatever authorization is deemed necessary by December 1, 1996, so that FGT may proceed with the acquisition of such storage under the terms of its letter of intent with Bay Gas.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22979 Filed 9-9-96; 8:45 am]

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[Project No. 1494-120]

**Grand River Dam Authority; Notice of
Availability of Final Environmental
Assessment**

September 4, 1996.

A final environmental assessment (FEA) is available for public review. The FEA is for an application to upgrade six of the project's generating units for the Pensacola Hydroelectric Project, Project No. 1494-120. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Pensacola Hydroelectric Project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. Copies can also be obtained by calling the project manager listed below. For further information, please contact the project manager, Robert J. Fletcher, at (202) 219-1206.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22983 Filed 9-9-96; 8:45 am]

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[Docket No. TM97-1-51-000]

**Great Lakes Gas Transmission Limited
Partnership; Notice of Proposed
Changes in FERC Gas Tariff**

September 4, 1996.

Take notice that on August 30, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to become effective October 1, 1996.

Sixth Revised Sheet No. 7

Great Lakes states that the above-referenced tariff sheet is being filed to reflect the new ACA rate to be charged pursuant to the Annual Charges Adjustment Clause provisions established by the Commission in Order No. 472, issued May 29, 1987. The new ACA rate to be charged by Great Lakes was established by FERC notice given on July 29, 1996 and is to be effective October 1, 1996.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Section