

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23681 Filed 9-16-96; 8:45 am]

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[Docket No. RP96-231-003]

**Kern River Gas Transmission Co.;
Notice of Proposed Changes in FERC
Gas Tariff**

September 11, 1996.

Take notice that on September 6, 1996, Kern River Gas Transmission (Kern River) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective June 3, 1996:

Substitute First Revised Sheet No. 92

Second Substitute First Revised Sheet No. 126

Second Substitute Second Revised Sheet No. 127

Kern River states that the purpose of this filing is to reinstate tariff provisions, as granted by the Commission in its Order on Rehearing issued on July 31, 1996 (76 FERC ¶ 61,113) in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23682 Filed 9-16-96; 8:45 am]

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[Docket No. CP96-772-000]

**Northern Border Pipeline Company;
Notice of Request Under Blanket
Authorization**

September 11, 1996.

Take notice that on September 6, 1996, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-772-000 a request pursuant to Sections 157.205

and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing valve setting as a delivery point (Windom Delivery Point) to Northwest Gas of Cottonwood County, LLC. (Northwest Gas) in Cottonwood County, Minnesota, under Northern Border's blanket certificate issued in Docket No. CP84-420-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern Border proposes to operate an existing 4-inch tee and side valve at Valve Site No. 48 as the Windom Delivery Point to Northwest Gas. Northern Border states that it will deliver up to 10,000 Mcf on a peak day and an estimated 1.1 Bcf annually to Northwest Gas at the proposed Windom Delivery Point.

Northern Border states that Northwest Gas will construct and own measurement facilities at the proposed Windom Delivery Point. In addition, Northern Border states that Northwest Gas will transport the gas volumes received at the Windom Delivery Point through a 3.2-mile-long 4-inch-diameter pipeline it plans to construct to a point of interconnection with Ethanol 2000, LLP (Ethanol 2000) and to a point of interconnection with Peoples Natural Gas Company (Peoples).

Northern Border states that Ethanol 2000 will use its natural gas volumes for heating, plant protection and ultimately to process corn into ethanol, and that Peoples will use its natural gas volumes to serve the town of Windom, Minnesota.

Northern Border states that there will not be any impact on the peak day capability of its existing shippers as a result of the proposed interconnect and any impact on annual deliveries will be de minimis. Northern Border further states that the proposed change is not prohibited by its existing tariff and that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to any other customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23684 Filed 9-16-96; 8:45 am]

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[Docket No. CP96-576-000]

**Northwest Pipeline Corporation; Notice
of Technical Conference**

September 11, 1996.

A technical conference will be held to discuss issues raised in the above-captioned proceeding on Friday, October 4, 1996, at 9:30 a.m. in room 3M1, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend. However, attendance does not confer party status.

For additional information, contact Timothy W. Gordon at (202) 208-2265.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23685 Filed 9-16-96; 8:45 am]

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[Docket No. EG96-90-000, et al.]

**LSP-Whitewater, L.P., et al.; Electric
Rate and Corporate Regulation Filings**

September 10, 1996.

Take notice that the following filings have been made with the Commission:

1. LSP-Whitewater, L.P.

[Docket No. EG96-90-000]

On September 4, 1996, LSP-Whitewater, L.P. ("Applicant"), a Delaware limited partnership with its principal place of business at Two Tower Center, 10th Floor, East Brunswick, NJ 08816, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it is in the process of constructing a combined-cycle gas-fired cogeneration facility ("the Facility") in the City of Whitewater, Wisconsin. According to Applicant, the Facility is scheduled to commence commercial operation by June 1, 1997. Applicant states that the Facility is designed to generate approximately 245 megawatts of