FGT states that the revisions proposed herein will make FGT's Intraday nomination procedures conform with what has become standard industry practice. FGT believes that the proposed changes will alleviate confusion regarding FGT's Intraday nomination procedures, while not negatively impacting shippers' ability to change nominated quantities on FGT's system.

Any person desiring to be heard or to protest and filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–26442 Filed 10–8–99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00–3–000]

Garden Banks Gas Pipeline, LLC; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1999.

Take notice that on October 1, 1999, Garden Banks Gas Pipeline, LLC (GBGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective November 1, 1999.

First Revised Sheet No. 23,
Original Sheet No. 23A
Original Sheet No. 23B

GBGP states that the purpose of this filing is to clarify the tariff language regarding the operation of the Revenue Bank under Section 5.2 of Rate Schedule FT–2 all as more fully set forth in the application.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations, All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–26428 Filed 10–8–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00–4–000]

Garden Banks Gas Pipeline, LLC; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1999.

Take notice that on October 1, 1999, Garden Banks Pipeline, LLC (GBGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective November 1, 1999:

First Revised Sheet No. 132
First Revised Sheet No. 304
First Revised Sheet No. 305
Second Revised Sheet No. 306
First Revised Sheet No. 307
First Revised Sheet No. 308

GBGP states that the purpose of this filing is to remove the tariff language regarding the existing Form of Natural Gas Liquids Bank (NGL Bank) Agreement and implement an alternative NGI Bank structure whereby GBGP's shippers will contract with a thirty party administrator of the NGL Bank, all as more fully set forth in the application. GBGP will not be a party to the new NGL Bank agreement. Therefore, the existing Form of NGL Bank Agreement is being removed from GBGP's tariff structure by this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–16429 Filed 10–8–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM00–1–110–000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes In FERC Gas Tariff

October 5, 1999.

Take notice that on September 30, 1999, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Twenty-Fourth Revised Sheet No. 4. The proposed effective date of this revised tariff sheet is November 1, 1999.

Iroquois states that pursuant to Part 154 of the Commission's regulations and Section 12.3 of the General Terms and Conditions of its tariff, it is filing Twenty-Fourth Revised Sheet No. 4 and supporting workpapers as part of its annual update of its Deferred Asset Surcharge to reflect the annual revenue requirement associated with its Deferred Asset for the amortization period commencing November 1, 1999. Iroquois states that the revised tariff sheet reflects a decrease of $.0001 per Dth in Iroquois effective Deferred Asset Surcharge for Zone 1 of $.0001 per Dth (from $.0008 to $.0007 per Dth), a decrease of 4.0001 per Dth in Iroquois effective Deferred Asset Surcharge for Zone 2 of $.0001 per Dth (from $.0006 to $.0005 per Dth) and a decrease in the Inter-Zone surcharge of $.0002 per Dth (from $.0014 to $.0012 per Dth).

Iroquois states that copies of its filing were served on all jurisdictional