taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 99–26900 Filed 10–14–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00–14–000]

El Paso Natural Gas Company; Notice of Tariff Filing

October 8, 1999.

Take notice that on October 5, 1999, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1–A, the following sheets to become effective November 5, 1999:

First Revised Sheet No. 265
First Revised Sheet No. 280

El Paso states that the tendered tariff sheets revise El Paso's cash-out mechanism to substitute Permian prices in lieu of Anadarko prices due to the elimination of the Anadarko prices from industry trade publications.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–26955 Filed 10–14–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER99–3887–000 and EL99–92–000]

Mid-American Energy Company; Correction to Errata Notice; Errata Notice (October 7, 1999); Notice of Initiation of Proceeding and Refund Effective Date (Issued October 4, 1999)

October 8, 1999.

The errata notice that was issued on October 7, 1999 is corrected to include the Federal Register Cite for the ''Notice of Initiation of Proceeding and Refund Effective Date'' and should read as follows:

In the first sentence of the above-referenced notice (64 FR 54625, published October 7, 1999), change ''June 17, 1999'' to ''September 30, 1999''.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–26956 Filed 10–14–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Tendered for Filing With The Commission and Soliciting Additional Study Requests

October 8, 1999.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* New major licenses.

b. *Projects:* Soda Project No. 20–019, Grace-Cove Project No. 2401–007, and Oneida Project No. 472–017.

c. *Date Filed:* September 27, 1999.

d. *Applicant:* PacifiCorp.

e. *Location:* On the Bear River in Caribou and Franklin Counties, Idaho. The projects are partially on United States lands administered by the Bureau of Land Management.

f. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)–825(r).

g. *Applicant Contact:* Randy Landolt, Managing Director, Hydro Resources, PacifiCorp, 825 N.E. Multnomah Street, Suite 1500, Portland, OR 97232, (503) 813–6650, or, Thomas H. Nelson, 825 Multnomah Street, Suite 925, Portland, OR 97232, (503) 813–5890.

h. *FERC Contact:* Hector Perez, hector.perez@ferc.fed.us, (202) 219–2843.

i. *Deadline for Filing Additional Study Requests:* November 26, 1999. All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. This application is not ready for environmental analysis at this time.

k. The existing Soda Project consists of: (1) the 103-foot-high and 433-foot-long concrete gravity Soda Dam with a 114-foot-long spillway section; (2) the Soda Reservoir with a surface area of 1,100 acres, and active storage capacity of 16,300 acre-feet, and a maximum water elevation of 5,720 feet; (3) the Soda Powerhouse containing two units with a total installed capacity of 14 megawatts (MW); and (4) other appurtenances.

The existing Grace Development consists of: (1) a 51-foot-high and 180-foot-long rock filled timber crib dam that creates a 250 acre-feet usable storage capacity forebay; (2) a 26,000-foot-long flowline and surge tanks; and (3) a powerhouse with three units with total installed capacity of 33 MW. The Cove Development consists of: (1) a 26.5-foot-high and 141-foot-long concrete dam creating a 60-acre-foot forebay; (2) a 6,125-foot-long concrete and wood flume; (3) a 500-foot-long steel penstock; and (4) a powerhouse with a 7.5-MW unit.

The existing Oneida Project consists of: (1) the 111-foot-high and 456-foot-long concrete gravity Oneida Dam; (2) the Oneida Reservoir with an active storage of 10,880 acre-feet and a surface area of 480 acres; (3) an 16-foot-diameter, 2,240-foot-long flowline; (4) a surge tank; (5) three 12-foot-diameter, 120-foot-long steel penstocks; (6) the Oneida Powerhouse with three units with a total installed capacity of 30 MW; and (7) other appurtenances.