determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–28326 Filed 10–28–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00–176–000]

Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin); Notice of Filing

October 25, 1999.

Take notice that on October 8, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP) tendered for filing a Short-Term Firm Point-to-Point Transmission Service Agreement between NSP and Wisconsin Public Service Corporation.

NSP requests that the Commission accept the agreement effective September 30, 1999, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–28328 Filed 10–28–99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00–11–00]

Tennessee Gas Pipeline Company; Notice or Request Under Blanket Authorization

October 25, 1999.

Take notice that on October 20, 1999, Tennessee Gas Pipeline (Tennessee), a Delaware Corporation, Post Office Box 2511, Houston, Texas 77252, filed a request with the Commission in Docket No. CP00–11–000, pursuant to Sections 157.205 and 157.208(f)(2) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to increase the maximum allowable operating pressure (MAOP) through an uprate of Tennessee's Grand Cheniere-N.W. Chalkey Line also designated as Line 507A–800 (Line 807A–800) and a delivery meter designated as Meter No. 02–0484 located in Calcasieu Parish, Louisiana, authorized in blanket certificate issued in Docket No. CP82–413–000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Tennessee proposes to increase the MAOP of Line 507A–800 from 800 p.s.i.g. to 999 p.s.i.g. Tennessee wishes to uprate Line 507A–800 and Meter No. 02–0484 in order to increase the operational efficiency of the lateral and to eliminate the manual efforts required to operate the lateral. Line 507A–800 is a lateral that consists of approximately 2.2 miles of six-inch diameter pipe. The lateral is used only to provide natural gas deliveries to a single agricultural end-user in Calcasieu Parish, Louisiana. Line 507A–800 is connected to Tennessee's mainline 507A–100 which operates at 999 p.s.i.g. To provide service to the delivery tap on the lateral, Meter No. 02–0484, Tennessee personnel must manually bleed gas into Line 507A–800 from Line 507A–100. Once Line 507A–800 and Meter No. 02–0484 are uprated to 999 p.s.i.g., the manual monitoring can be eliminated. The estimated cost of this uprate is $15,000.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99–28325 Filed 10–28–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00–115–000, ER00–116–000, and ER00–117–000]

West Georgia Generating Company L.P., Ameren Services Company, Central and South West Services, Inc., Notice of Filings

October 25, 1999.

Take notice that on October 14, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending March 31, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/