WATKINS, ANTHONY LEE
WEGNER, GERALD C
WEIGAND, GILBERT G
WERNER, JAMES D
WHITAKER JR, MARK B
WHITE, JAMES K
WHITEMAN, ALBERT E
WIEKER, THOMAS L
WILKEN, DANIEL H
WILLIAMS, MARK H
WILLIS, JOHN W
WILMOT, EDWIN L
WISENBAKER JR, WILLIAM
WRIGHT, STEPHEN J
WYMER, NATALIE D
YUAN-SOO HOO, CAMILLE C
ZAMORSKI, MICHAEL J

Issued in Washington, DC, October 21, 1999.

David M. Klaus,

Director of Management and Administration.

[FR Doc. 99–28320 Filed 10–28–99; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Senior Executive Service; Performance Review Board

AGENCY: Department of Energy.

ACTION: Designation of PRB Chair.

SUMMARY: This notice designates the Performance Review Board Chair for the Department of Energy.

EFFECTIVE DATE: The appointment is effective as of September 30,1999.

Performance Review Board Chair

David L. Hamer, Department of Energy.

Issued in Washington, DC, October 21, 1999.

David M. Klaus,

Director of Management and Administration.

[FR Doc. 99–28321 Filed 10–28–99; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00–195–000]

Geysers Power Company, LLC; Notice of Filing

October 25, 1999.

Take notice that on October 14, 1999, Geysers Power Company, LLC filed an amendment to their quarterly report for the quarter ending June 30, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–28329 Filed 10–28–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP00–6–000, CP00–7–000, and CP00–8–000]

Gulfstream Natural Gas System, L.L.C.; Notice of Applications for Certificates

October 25, 1999.

Take notice that on October 15, 1999, Gulfstream Natural Gas System, L.L.C. (Gulfstream or Applicant), 500 Renaissance Center, Detroit, Michigan 48243, filed an application in Docket No. CP00–6–000 pursuant to and in accordance with Section 7(c) of the Natural Gas Act (NGA) and the optional certificate procedures of Part 157(E) of the Federal Energy Regulatory Commission's (Commission) regulations, for a certificate of public convenience and necessity authorizing the construction and operation of natural gas pipeline facilities. On that same date Gulfstream filed in Docket No. CPP00–7–000 for a blanket certificate of public convenience and necessity to render firm and interruptible transportation services on an open access basis pursuant to Part 284(G) of the Commission's regulations and for approval of initial rates. Also, Gulfstream requests in Docket No. CP00–8–000 the issuance of a blanket certificate of public convenience and necessity under Part 157(F) of the Commission's regulations authorizing certain facility construction, operation and abandonment, all as more fully set forth in the applications which are on file with the Commission and open to public inspection. This filing may be viewed on the web at *http://www.ferc.us/online/rims.htm* (call 202–208–2222 for assistance).

Any questions regarding the application should be directed to Mr. Richard H. Leehr, Vice President, Gulfstream Natural Gas System, L.L.C., 500 Renaissance Center, Detroit, Michigan 48243, or call (313) 496–3679.

Consistent with Section 157.102(b) of the Commission's regulations, Gulfstream requests that its application be considered under the optional procedures of part 157(E) and agrees to comply with all terms and conditions specified in Section 157.103.

Gulfstream requests that the Commission issue a preliminary determination on the non-environmental aspects of this proposal by April 15, 2000, and a final order granting the authorizations requested herein by February 2001. Gulfstream states that this timing is necessary to allow construction of the project can commence no later than June 2001 and be completed prior to June 2002, the proposed-in-service date for this project.

Gulfstream states that it does not currently own pipeline facilities and is not currently engaged in any natural gas transportation operations. Upon acceptance of the certificate requested in this application and commencement of operations, Gulfstream states that it will become a ''natural gas company'' within the meaning of Section 2(6) of the NGA and, as such, will be subject to the jurisdiction of the Commission.

Gulfstream states that the State of Florida is experiencing a substantial increase in the demand for electric power, which has led to an increasing need for natural gas as the fuel of choice for generating such power. Gulfstream contends that Florida will require more than 9,600 megawatts of generating capacity, equivalent to approximately 2 Bcf per day (Bcf/d) of natural gas demand, by the year 2007 to meet the needs of its growing population. To meet this need for natural gas, Gulfstream proposes to construct, own and operate approximately 744 miles of natural gas pipeline of varying diameter to transport up to 1.13 Bcf/d of natural gas from supply areas in Alabama and Mississippi across the Gulf of Mexico to new incremental markets in central and eastern Florida. It is stated that Gulfstream will serve electric utilities, gas distribution companies, municipalities and independent power generators. The project will include one compressor station, six gas receiving and sixteen delivery meter stations, a pressure regulator station, mainline valves, and other associated facilities, including pig launching and receiving facilities. Gulfstream estimates that the