Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–15656 Filed 8–9–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07–552–000]

Texas Eastern Transmission, LP; Notice of Proposed Changes in FERC Gas Tariff

August 3, 2007.

Take notice that on August 2, 2007, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as a part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised tariff sheets proposed to be effective on September 1, 2007:

Original Sheet No. 537A
Third Revised Sheet No. 538
Second Revised Sheet No. 629

Texas Eastern states that it is making this filing to add to the General Terms and Conditions (GT&C) a new section 3.14(G)(4), Obligations Related to Storage Releases for the purpose of clarifying procedures and obligations of parties applicable to capacity release transactions under storage Rate Schedules SS–1 and FSS–1.

Texas Eastern states that copies of its filing have been served upon all affected customers of Texas Eastern and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–15627 Filed 8–9–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07–554–000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

August 6, 2007.

Take notice that on July 31, 2007 Transcontinental Gas Pipe Line Corporation (Transco) filed a report reflecting the flow through of refunds received from Dominion Transmission, Inc.

Transco states that on July 31, 2007, it refunded to its LSS, FT–NT and GSS customers $23,316.14 resulting from the refund of Dominion Transmission, Inc., Docket No. RP07–523–000.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time August 13, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–15653 Filed 8–9–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 2

August 3, 2007.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG07–75–000.

Applicants: FH Opco LLC.

Description: FH Opco LLC's Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: August 2, 2007.

Accession Number: 20070802–5020.

Comment Date: 5 p.m. Eastern Time on Thursday, August 23, 2007.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER01–205–021; ER98–4590–021; ER98–2640–019; ER99–1610–025.

Applicants: Xcel Energy Services Inc.
Description: Change in Status Report Compliance Filing.
Filed Date: June 13, 2007.
Accession Number: 20070613–5038.
Comment Date: 5 p.m. Eastern Time on Friday, August 17, 2007.

Docket Numbers: ER04–1046–001.
Applicants: Rensselaer Plant Holdco, LLC.
Description: Rensselaer Cogeneration LLC submits a notification of a change in status to inform the Commission of a non-material departure from the characteristics relied upon by the Commission.
Filed Date: July 31, 2007.
Accession Number: 20070802–0110.
Comment Date: 5 p.m. Eastern Time on Tuesday, August 21, 2007.

Docket Numbers: ER06–1397–002.
Applicants: Allegheny Ridge Wind Farm, LLC.
Description: Notice of Change in Status of Allegheny Ridge Wind Farm, LLC.
Filed Date: July 30, 2007.
Accession Number: 20070730–5050.
Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Docket Numbers: ER06–311–004.
Applicants: New York Independent System Operator, Inc.
Description: New York Independent System Operator Inc and New York Transmission Owners submits its compliance filing with FERC's June 29, 2007 Order.
Filed Date: July 30, 2007.
Accession Number: 20070802–0094.
Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Docket Numbers: ER07–319–003; EL07–73–000.
Applicants: Southwest Power Pool, Inc.
Description: Southwest Power Pool, Inc submits their responses to the Commission's request for additional information regarding its real-time energy imbalance service market.
Filed Date: July 30, 2007.
Accession Number: 20070802–0102.
Comment Date: 5 p.m. Eastern Time on Wednesday, August 29, 2007.
Reply Comment: 5 p.m. Eastern Time on Friday, September 28, 2007.

Docket Numbers: ER07–390–001.
Applicants: Nevada Solar One, LLC.
Description: Notice of Non-Material Change in Status of Nevada Solar One, LLC.
Filed Date: August 2, 3007.
Accession Number: 20070802–5068.
Comment Date: 5 p.m. Eastern Time on Thursday, August 23, 2007.

Docket Numbers: ER07–771–001.
Applicants: E. ON U.S. LLC.
Description: Louisville Gas and Electric Co et al submits its revised Schedule 2, Reactive Power Supply and Voltage Control, under its Open Access Transmission Tariff.
Filed Date: July 30, 2007.
Accession Number: 20070802–0086.
Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Docket Numbers: ER07–815–001.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: Midwest Independent Transmission System Operator, Inc submits information requested in FERC's deficiency letter.
Filed Date: July 30, 2007.
Accession Number: 20070802–0089.
Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Docket Numbers: ER07–905–001.
Applicants: Nevada Power Company; Sierra Pacific Resources Operating Company.
Description: Nevada Power Co and Sierra Pacific Power Co submits their compliance filing setting forth revisions to the Sierra Pacific resources Operating Companies' Open Access Transmission Tariff Capacity Based Network Service.
Filed Date: July 30, 3007.
Accession Number: 20070802–0090.
Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Docket Numbers: ER07–1212–000.
Applicants: Forked River Power LLC.
Description: Petition for Market-Based Rate Authority, Acceptance of Initial Rate Schedule, Waivers and Blanket Authority, FERC Electric Tariff, Original Volume 1.
Filed Date: July 30, 2007.
Accession Number: 20070731–0086.
Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Docket Numbers: ER07–1213–000.
Applicants: Pacific Gas and Electric Company.
Description: Pacific Gas and Electric Co submits proposed rate changes. for wholesale and retail electric transmission rates shown in Appendices I, II and III of its Transmission Owner Tariff.
Filed Date: July 30, 2007.
Accession Number: 20070731–0107.
Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Docket Numbers: ER07–1214–000.
Applicants: New England Power Company.
Description: New England Power Co submits a filing to amend the Service Agreement for Network Integration Transmission Service with Middleborough Gas and Electric Department.
Filed Date: July 30, 2007.
Accession Number: 20070802–0087.
Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Docket Numbers: ER07–1215–000.
Applicants: The Royal Bank of Scotland PLC.
Description: Application of the Royal Bank of Scotland plc for order accepting Market based Rate Schedule for filing and granting waivers and blanket approvals etc FERC Electric Rate Schedule 1.
Filed Date: July 30, 2007.
Accession Number: 20070802–0088.
Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Docket Numbers: ER07–1227–000.
Applicants: Illinois Municipal Electric Agency.
Description: Illinois Municipal Electric Agency submits a notice of cancellation of its FERC Rate Schedule 1.
Filed Date: July 31, 2007.
Accession Number: 20070802–0108.
Comment Date: 5 p.m. Eastern Time on Tuesday, August 21, 2007.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES07–41–001.
Applicants: Duquesne Light Company.
Description: Submittal of Pro Forma Financial Statements, Request for Permission to Issue Securities.
Filed Date: August 2, 2007.
Accession Number: 20070802–5030.
Comment Date: 5 p.m. Eastern Time on Friday, August 10, 2007.

Docket Numbers: ES07–54–000.
Applicants: Electric Transmission Texas, LLC.
Description: Application under section 104 of the Federal Power Act for authorization to issue securities of Electric Transmission Texas LLC.
Filed Date: August 1, 2007.
Accession Number: 20070803–0129.
Comment Date: 5 p.m. Eastern Time on Wednesday, August 22, 2007.

Take notice that the Commission received the following open access transmission tariff filings:

Docket Numbers: OA07–25–001.
Applicants: Duke Energy Carolinas, LLC
Description: Duke Energy Carolinas, LLC submits First Revised Sheet 4 *et al.* to FERC Electric Tariff, Fifth Revised Volume 4.
Filed Date: July 31, 2007.
Accession Number: 20070802–0109.
Comment Date: 5 p.m. Eastern Time on Tuesday, August 21, 2007.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH07–25–001.

Applicants: Ecofin Holdings Limited.

Description: FERC Form 65 A Amended Exemption Notification of Ecofin Holdings Limited.

Filed Date: July 30, 2007.

Accession Number: 20070730–5012.

Comment Date: 5 p.m. Eastern Time on Monday, August 20, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive email notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov.* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Acting Deputy Secretary.

[FR Doc. E7–15594 Filed 8–9–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06–470–000; CP06–471–000; CP06–472–000; CP06–473–000; CP06–474–000]

Southern Lng Inc.; Elba Express Company, LLC; Southern Natural Gas Company; Notice of Availability of the Final Environmental Impact Statement for the Elba III Project

August 3, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) in cooperation with the U.S. Army Corps of Engineers (COE); U.S. Coast Guard (Coast Guard); and the National Oceanic and Atmospheric Administration, National Marine Fisheries Service has prepared this final Environmental Impact Statement (EIS) for the Elba III Project. The project is proposed by Southern Natural Gas Company (Southern) and its subsidiaries Southern LNG Inc. (Southern LNG) and Elba Express Company, L.L.C. (EEC). The proposed facilities consist of an expansion of Southern LNG's existing onshore Elba Island Liquefied Natural Gas (LNG) Import Terminal on the Savannah River in Georgia and construction and operation of the Elba Express Pipeline—a natural gas pipeline with compression and other appurtenant facilities in various counties in Georgia and South Carolina.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act of 1969 (NEPA). Its purpose is to inform the Commission, the public, and other permitting agencies about the potential adverse and beneficial environmental impacts associated with the proposed project. It also recommends practical, reasonable, and appropriate mitigation measures which would avoid or reduce significant adverse impacts to the maximum extent practicable and, where feasible, to less than significant levels.

In addition to the proposed action, the final EIS evaluates alternatives, including alternative energy sources, system alternatives, alternative sites for the LNG import terminal, alternative designs, pipeline alternatives, and alternatives to the Coast Guard Letter of Recommendation (LOR) action. The final EIS concludes that the Elba III Project is unlikely to result in significant adverse environmental impact on particular resources within the Zones of Concern because it is unlikely that a substantial cargo release would occur. In addition, if the project is constructed and operated in accordance with applicable laws and regulations, Southern LNG and EEC's proposed mitigation, and the additional mitigation recommendations (see section 5), it would be an environmentally acceptable action.

Proposed Facilities—Elba Terminal Expansion

Southern LNG plans to construct and operate an expansion of its existing LNG import terminal on Elba Island near Savannah, in Chatham County, Georgia. The expansion would; (a) More than double the terminal's LNG storage capacity by adding 405,000 cubic meters (m^3) of new storage; (b) substantially increase the facility's existing vaporization capacity; (c) upgrade the terminal's send-out meter station capacity by an additional 900 million cubic feet per day (MMcfd); and (d) modify the terminal's LNG tanker berthing and unloading facilities to accommodate larger tankers and provide simultaneous unloading of two LNG tankers. Terminal expansion would entail an increase in the frequency (and potentially the size) of LNG vessels using the Savannah River transit route. All of the planned facilities would be located entirely within the existing 190-acre facility site on Elba Island.

The LNG terminal expansion would be constructed in two phases, A and B. Phase A would be completed as early as January 2010 and would include the following facilities:

a. One new 200,000 m^3 (1.25 million barrels) LNG storage tank, one associated boil-off gas condenser, and three boil-off gas compressors;

b. Three submerged combustion vaporizers, each with a peak capacity of 180 MMcfd (providing a total peak send-out capacity of 1,755 MMcfd for the full facility at the completion of phase A); and

c. Modifications to the unloading docks to accommodate new, larger LNG tankers and to allow simultaneous unloading of two LNG tankers. The modifications to the dual berthing slip include:

- Adding four mooring dolphins (two for each berth);
- Dredging approximately 72,000 cubic yards of material from the slope at the back of the existing slip (and