



# FEDERAL REGISTER

---

Vol. 84

Tuesday,

No. 5

January 8, 2019

Pages 65–96

OFFICE OF THE FEDERAL REGISTER



The **FEDERAL REGISTER** (ISSN 0097-6326) is published daily, Monday through Friday, except official holidays, by the Office of the Federal Register, National Archives and Records Administration, under the Federal Register Act (44 U.S.C. Ch. 15) and the regulations of the Administrative Committee of the Federal Register (1 CFR Ch. I). The Superintendent of Documents, U.S. Government Publishing Office, is the exclusive distributor of the official edition. Periodicals postage is paid at Washington, DC.

The **FEDERAL REGISTER** provides a uniform system for making available to the public regulations and legal notices issued by Federal agencies. These include Presidential proclamations and Executive Orders, Federal agency documents having general applicability and legal effect, documents required to be published by act of Congress, and other Federal agency documents of public interest.

Documents are on file for public inspection in the Office of the Federal Register the day before they are published, unless the issuing agency requests earlier filing. For a list of documents currently on file for public inspection, see [www.federalregister.gov](http://www.federalregister.gov).

The seal of the National Archives and Records Administration authenticates the **Federal Register** as the official serial publication established under the Federal Register Act. Under 44 U.S.C. 1507, the contents of the **Federal Register** shall be judicially noticed.

The **Federal Register** is published in paper and on 24x microfiche. It is also available online at no charge at [www.govinfo.gov](http://www.govinfo.gov), a service of the U.S. Government Publishing Office.

The online edition of the **Federal Register** is issued under the authority of the Administrative Committee of the Federal Register as the official legal equivalent of the paper and microfiche editions (44 U.S.C. 4101 and 1 CFR 5.10). It is updated by 6:00 a.m. each day the **Federal Register** is published and includes both text and graphics from Volume 1, 1 (March 14, 1936) forward. For more information, contact the GPO Customer Contact Center, U.S. Government Publishing Office. Phone 202-512-1800 or 866-512-1800 (toll free). E-mail, [gpocusthelp.com](mailto:gpocusthelp.com).

The annual subscription price for the **Federal Register** paper edition is \$860 plus postage, or \$929, for a combined **Federal Register**, **Federal Register** Index and List of CFR Sections Affected (LSA) subscription; the microfiche edition of the **Federal Register** including the **Federal Register** Index and LSA is \$330, plus postage. Six month subscriptions are available for one-half the annual rate. The prevailing postal rates will be applied to orders according to the delivery method requested. The price of a single copy of the daily **Federal Register**, including postage, is based on the number of pages: \$11 for an issue containing less than 200 pages; \$22 for an issue containing 200 to 400 pages; and \$33 for an issue containing more than 400 pages. Single issues of the microfiche edition may be purchased for \$3 per copy, including postage. Remit check or money order, made payable to the Superintendent of Documents, or charge to your GPO Deposit Account, VISA, MasterCard, American Express, or Discover. Mail to: U.S. Government Publishing Office—New Orders, P.O. Box 979050, St. Louis, MO 63197-9000; or call toll free 1-866-512-1800, DC area 202-512-1800; or go to the U.S. Government Online Bookstore site, see [bookstore.gpo.gov](http://bookstore.gpo.gov).

There are no restrictions on the republication of material appearing in the **Federal Register**.

**How To Cite This Publication:** Use the volume number and the page number. Example: 83 FR 12345.

**Postmaster:** Send address changes to the Superintendent of Documents, Federal Register, U.S. Government Publishing Office, Washington, DC 20402, along with the entire mailing label from the last issue received.

## SUBSCRIPTIONS AND COPIES

### PUBLIC

#### Subscriptions:

Paper or fiche	202-512-1800
Assistance with public subscriptions	202-512-1806

**General online information** 202-512-1530; 1-888-293-6498

#### Single copies/back copies:

Paper or fiche	202-512-1800
Assistance with public single copies	1-866-512-1800 (Toll-Free)

### FEDERAL AGENCIES

#### Subscriptions:

Assistance with Federal agency subscriptions:

Email	<a href="mailto:FRSubscriptions@nara.gov">FRSubscriptions@nara.gov</a>
Phone	202-741-6000

The Federal Register Printing Savings Act of 2017 (Pub. L. 115-120) placed restrictions on distribution of official printed copies of the daily **Federal Register** to members of Congress and Federal offices. Under this Act, the Director of the Government Publishing Office may not provide printed copies of the daily **Federal Register** unless a Member or other Federal office requests a specific issue or a subscription to the print edition. For more information on how to subscribe use the following website link: <https://www.gpo.gov/frsubs>.



---

# Contents

---

**Federal Register**

Vol. 84, No. 5

Tuesday, January 8, 2019

---

**Energy Department***See* Federal Energy Regulatory Commission**Federal Energy Regulatory Commission****NOTICES**

Combined Filings, 81–88

Petitions for Declaratory Orders:

ONEOK Elk Creek Pipeline, LLC, 86

Plantation Pipe Line Company, 81

**Nuclear Regulatory Commission****NOTICES**

Facility Operating Licenses and Combined Licenses:

Applications and Amendments Involving Proposed No  
Significant Hazards Considerations, etc., 88–94**Presidential Documents****PROCLAMATIONS**

Special Observances:

National Slavery and Human Trafficking Prevention  
Month (Proc. 9835), 79–80**EXECUTIVE ORDERS**

Government Agencies and Employees:

Rates of Pay; Adjustments (EO 13856), 65–77

**Small Business Administration****NOTICES**

Disaster Declarations:

Virginia, 94–95

---

**Reader Aids**

Consult the Reader Aids section at the end of this issue for phone numbers, online resources, finding aids, and notice of recently enacted public laws.

To subscribe to the Federal Register Table of Contents electronic mailing list, go to <https://public.govdelivery.com/accounts/USGPOOFR/subscriber/new>, enter your e-mail address, then follow the instructions to join, leave, or manage your subscription.

**CFR PARTS AFFECTED IN THIS ISSUE**

---

A cumulative list of the parts affected this month can be found in the Reader Aids section at the end of this issue.

**3 CFR**

**Proclamations:**

9835.....79

**Executive Orders:**

13819 (superseded by  
13856).....65  
13856.....65

## Title 3—

## Executive Order 13856 of December 28, 2018

## The President

## Adjustments of Certain Rates of Pay

By the authority vested in me as President by the Constitution and the laws of the United States of America, it is hereby ordered as follows:

**Section 1. *Statutory Pay Systems.*** The rates of basic pay or salaries of the statutory pay systems (as defined in 5 U.S.C. 5302(1)), as adjusted under 5 U.S.C. 5303, are set forth on the schedules attached hereto and made a part hereof:

(a) The General Schedule (5 U.S.C. 5332(a)) at Schedule 1;

(b) The Foreign Service Schedule (22 U.S.C. 3963) at Schedule 2; and

(c) The schedules for the Veterans Health Administration of the Department of Veterans Affairs (38 U.S.C. 7306, 7404; section 301(a) of Public Law 102–40) at Schedule 3.

**Sec. 2. *Senior Executive Service.*** The ranges of rates of basic pay for senior executives in the Senior Executive Service, as established pursuant to 5 U.S.C. 5382, are set forth on Schedule 4 attached hereto and made a part hereof.

**Sec. 3. *Certain Executive, Legislative, and Judicial Salaries.*** The rates of basic pay or salaries for the following offices and positions are set forth on the schedules attached hereto and made a part hereof:

(a) The Executive Schedule (5 U.S.C. 5312–5318) at Schedule 5;

(b) The Vice President (3 U.S.C. 104) and the Congress (2 U.S.C. 4501) at Schedule 6; and

(c) Justices and judges (28 U.S.C. 5, 44(d), 135, 252, and 461(a)) at Schedule 7.

**Sec. 4. *Uniformed Services.*** The rates of monthly basic pay (37 U.S.C. 203(a)) for members of the uniformed services, as adjusted under 37 U.S.C. 1009, and the rate of monthly cadet or midshipman pay (37 U.S.C. 203(c)) are set forth on Schedule 8 attached hereto and made a part hereof.

**Sec. 5. *Locality-Based Comparability Payments.***

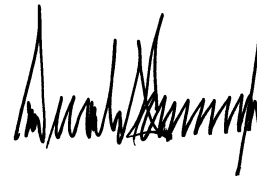
(a) Pursuant to section 5304 of title 5, United States Code, and my authority to implement an alternative level of comparability payments under section 5304a of title 5, United States Code, locality-based comparability payments shall be paid in accordance with Schedule 9 attached hereto and made a part hereof.

(b) The Director of the Office of Personnel Management shall take such actions as may be necessary to implement these payments and to publish appropriate notice of such payments in the *Federal Register*.

**Sec. 6. *Administrative Law Judges.*** Pursuant to section 5372 of title 5, United States Code, the rates of basic pay for administrative law judges are set forth on Schedule 10 attached hereto and made a part hereof.

**Sec. 7. *Effective Dates.*** Schedule 8 is effective January 1, 2019. The other schedules contained herein are effective on the first day of the first applicable pay period beginning on or after January 1, 2019.

**Sec. 8. *Prior Order Superseded.*** Executive Order 13819 of December 22, 2017, is superseded as of the effective dates specified in section 7 of this order.



THE WHITE HOUSE,  
*December 28, 2018.*

## SCHEDULE 1--GENERAL SCHEDULE

(Effective on the first day of the first applicable pay period beginning on or after January 1, 2019)

	1	2	3	4	5	6	7	8	9	10
GS-1	\$18,785	\$19,414	\$20,039	\$20,660	\$21,285	\$21,650	\$22,267	\$22,891	\$22,915	\$23,502
GS-2	21,121	21,624	22,323	22,915	23,175	23,857	24,539	25,221	25,903	26,585
GS-3	23,045	23,813	24,581	25,349	26,117	26,885	27,653	28,421	29,189	29,957
GS-4	25,871	26,733	27,595	28,457	29,319	30,181	31,043	31,905	32,767	33,629
GS-5	28,945	29,910	30,875	31,840	32,805	33,770	34,735	35,700	36,665	37,630
GS-6	32,264	33,339	34,414	35,489	36,564	37,639	38,714	39,789	40,864	41,939
GS-7	35,854	37,049	38,244	39,439	40,634	41,829	43,024	44,219	45,414	46,609
GS-8	39,707	41,031	42,355	43,679	45,003	46,327	47,651	48,975	50,299	51,623
GS-9	43,857	45,319	46,781	48,243	49,705	51,167	52,629	54,091	55,553	57,015
GS-10	48,297	49,907	51,517	53,127	54,737	56,347	57,957	59,567	61,177	62,787
GS-11	53,062	54,831	56,600	58,369	60,138	61,907	63,676	65,445	67,214	68,983
GS-12	63,600	65,720	67,840	69,960	72,080	74,200	76,320	78,440	80,560	82,680
GS-13	75,628	78,149	80,670	83,191	85,712	88,233	90,754	93,275	95,796	98,317
GS-14	89,370	92,349	95,328	98,307	101,286	104,265	107,244	110,223	113,202	116,181
GS-15	105,123	108,627	112,131	115,635	119,139	122,643	126,147	129,651	133,155	136,659

## SCHEDULE 2--FOREIGN SERVICE SCHEDULE

(Effective on the first day of the first applicable pay period beginning on or after January 1, 2019)

Step	Class 1	Class 2	Class 3	Class 4	Class 5	Class 6	Class 7	Class 8	Class 9
1	\$105,123	\$85,181	\$69,022	\$55,929	\$45,319	\$40,514	\$36,218	\$32,378	\$28,945
2	108,277	87,736	71,093	57,607	46,679	41,729	37,305	33,349	29,813
3	111,525	90,369	73,225	59,335	48,079	42,981	38,424	34,350	30,708
4	114,871	93,080	75,422	61,115	49,521	44,271	39,576	35,380	31,629
5	118,317	95,872	77,685	62,949	51,007	45,599	40,764	36,442	32,578
6	121,866	98,748	80,015	64,837	52,537	46,967	41,987	37,535	33,555
7	125,522	101,711	82,416	66,782	54,113	48,376	43,246	38,661	34,562
8	129,288	104,762	84,888	68,786	55,737	49,827	44,544	39,821	35,599
9	133,167	107,905	87,435	70,849	57,409	51,322	45,880	41,015	36,667
10	136,659	111,142	90,058	72,975	59,131	52,862	47,256	42,246	37,767
11	136,659	114,476	92,760	75,164	60,905	54,447	48,674	43,513	38,900
12	136,659	117,910	95,543	77,419	62,732	56,081	50,134	44,819	40,067
13	136,659	121,448	98,409	79,741	64,614	57,763	51,638	46,163	41,269
14	136,659	125,091	101,361	82,134	66,552	59,496	53,187	47,548	42,507



**SCHEDULE 3--VETERANS HEALTH ADMINISTRATION SCHEDULES  
DEPARTMENT OF VETERANS AFFAIRS**

(Effective on the first day of the first applicable pay period  
beginning on or after January 1, 2019)

Schedule for the Office of the Under Secretary for Health  
(38 U.S.C. 7306)\*

(Only applies to incumbents who are not physicians or dentists)

Assistant Under Secretaries for Health . . . . .		\$165,956**
	<u>Minimum</u>	<u>Maximum</u>
Service Directors . . . . .	\$123,290	\$153,119
Director, National Center for Preventive Health . . . . .	105,123	153,119
Physician, Dentist, and Podiatrist Base and Longevity Schedule***		
Physician Grade . . . . .	\$103,395	\$151,653
Dentist Grade . . . . .	103,395	151,653
Podiatrist Grade . . . . .	103,395	151,653
Chiropractor and Optometrist Schedule		
Chief Grade . . . . .	\$105,123	\$136,659
Senior Grade. . . . .	89,370	116,181
Intermediate Grade. . . . .	75,628	98,317
Full Grade. . . . .	63,600	82,680
Associate Grade . . . . .	53,062	68,983
Physician Assistant and Expanded-Function Dental Auxiliary Schedule****		
Director Grade. . . . .	\$105,123	\$136,659
Assistant Director Grade. . . . .	89,370	116,181
Chief Grade . . . . .	75,628	98,317
Senior Grade. . . . .	63,600	82,680
Intermediate Grade. . . . .	53,062	68,983
Full Grade. . . . .	43,857	57,015
Associate Grade . . . . .	37,740	49,062
Junior Grade. . . . .	32,264	41,939

\* This schedule does not apply to the Deputy Under Secretary for Health, the Associate Deputy Under Secretary for Health, Assistant Under Secretaries for Health who are physicians, dentists, or podiatrists, Medical Directors, the Assistant Under Secretary for Nursing Programs, or the Director of Nursing Services.

\*\* Pursuant to 38 U.S.C. 7404(d), the rate of basic pay payable to these employees is limited to the rate for level V of the Executive Schedule, which is \$153,800.

\*\*\* Pursuant to section 3 of Public Law 108-445 and 38 U.S.C. 7431, Veterans Health Administration physicians and dentists may also be paid market pay and performance pay.

\*\*\*\* Pursuant to section 301(a) of Public Law 102-40, these positions are paid according to the Nurse Schedule in 38 U.S.C. 4107(b), as in effect on August 14, 1990, with subsequent adjustments.

**SCHEDULE 4--SENIOR EXECUTIVE SERVICE**

(Effective on the first day of the first applicable pay period  
beginning on or after January 1, 2019)

	<u>Minimum</u>	<u>Maximum</u>
Agencies with a Certified SES Performance Appraisal System . . . . .	\$126,148	\$189,600
Agencies without a Certified SES Performance Appraisal System . . . . .	\$126,148	\$174,500

**SCHEDULE 5--EXECUTIVE SCHEDULE**

(Effective on the first day of the first applicable pay period  
beginning on or after January 1, 2019)

Level I . . . . .	\$210,700
Level II . . . . .	189,600
Level III. . . . .	174,500
Level IV . . . . .	164,200
Level V . . . . .	153,800

**SCHEDULE 6--VICE PRESIDENT AND MEMBERS OF CONGRESS**

(Effective on the first day of the first applicable pay period  
beginning on or after January 1, 2019)

Vice President . . . . .	\$243,500
Senators . . . . .	174,000
Members of the House of Representatives. . . . .	174,000
Delegates to the House of Representatives. . . . .	174,000
Resident Commissioner from Puerto Rico . . . . .	174,000
President pro tempore of the Senate. . . . .	193,400
Majority leader and minority leader of the Senate. . . . .	193,400
Majority leader and minority leader of the House of Representatives . . . . .	193,400
Speaker of the House of Representatives. . . . .	223,500

**SCHEDULE 7--JUDICIAL SALARIES**

(Effective on the first day of the first applicable pay period  
beginning on or after January 1, 2019)

Chief Justice of the United States . . . . .	\$267,000
Associate Justices of the Supreme Court. . . . .	255,300
Circuit Judges . . . . .	220,600
District Judges. . . . .	208,000
Judges of the Court of International Trade . . . . .	208,000

**SCHEDULE 8--PAY OF THE UNIFORMED SERVICES  
(Effective January 1, 2019)**

**Part I--MONTHLY BASIC PAY  
YEARS OF SERVICE (COMPUTED UNDER 37 U.S.C. 205)**

Pay Grade	2 or less	Over 2	Over 3	Over 4	Over 6	Over 8	Over 10	Over 12	Over 14	Over 16	Over 18
<b>COMMISSIONED OFFICERS</b>											
O-10*	-	-	-	-	-	-	-	-	-	-	-
O-9	-	-	-	-	-	-	-	-	-	-	-
O-8	\$10,668.90	\$11,018.70	\$11,250.60	\$11,315.40	\$11,604.90	\$12,088.20	\$12,200.70	\$12,659.70	\$12,791.70	\$13,187.10	\$13,759.50
O-7	8,865.30	9,276.90	9,467.70	9,619.20	9,893.40	10,164.60	10,477.80	10,790.10	11,103.60	12,088.20	12,919.20
O-6**	6,722.70	7,385.70	7,870.50	7,870.50	7,900.50	8,239.20	8,283.90	8,283.90	8,754.30	9,586.80	10,075.20
O-5	5,604.30	6,313.50	6,750.00	6,832.50	7,105.50	7,268.40	7,627.20	7,890.90	8,230.80	8,751.30	8,998.50
O-4	4,835.40	5,597.40	5,971.20	6,054.00	6,400.80	6,772.80	7,236.00	7,596.30	7,846.50	7,990.50	8,073.90
O-3***	4,251.60	4,819.20	5,201.40	5,671.50	5,943.60	6,241.50	6,434.40	6,751.20	6,916.80	6,916.80	6,916.80
O-2****	3,673.50	4,183.80	4,818.30	4,981.20	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80
O-1****	3,188.40	3,318.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90
<b>COMMISSIONED OFFICERS WITH OVER 4 YEARS ACTIVE DUTY SERVICE AS AN ENLISTED MEMBER OR WARRANT OFFICER****</b>											
O-3E	-	-	-	\$5,671.50	\$5,943.60	\$6,241.50	\$6,434.40	\$6,751.20	\$7,018.80	\$7,172.70	\$7,381.80
O-2E	-	-	-	4,981.20	5,083.80	5,245.50	5,518.80	5,730.00	5,887.20	5,887.20	5,887.20
O-1E	-	-	-	4,011.90	4,284.00	4,442.40	4,604.40	4,763.40	4,981.20	4,981.20	4,981.20
<b>WARRANT OFFICERS</b>											
W-5	-	-	-	-	-	-	-	-	-	-	-
W-4	\$4,393.80	\$4,726.20	\$4,861.80	\$4,995.30	\$5,225.10	\$5,452.80	\$5,683.20	\$6,029.10	\$6,333.00	\$6,621.90	\$6,858.60
W-3	4,012.50	4,179.60	4,351.20	4,407.60	4,586.70	4,940.40	5,308.50	5,482.20	5,682.90	5,889.00	6,261.00
W-2	3,550.50	3,886.20	3,989.70	4,060.50	4,290.90	4,648.80	4,826.10	5,000.40	5,214.00	5,381.10	5,532.00
W-1	3,116.40	3,452.10	3,542.10	3,732.60	3,957.90	4,290.30	4,445.10	4,662.00	4,875.30	5,043.30	5,197.50

\* Basic pay is limited to the rate of basic pay for level II of the Executive Schedule in effect during calendar year 2019, which is \$15,800.10 per month for officers at pay grades O-7 through O-10. This includes officers serving as Chairman or Vice Chairman of the Joint Chiefs of Staff, Chief of Staff of the Army, Chief of Naval Operations, Chief of Staff of the Air Force, Commandant of the Marine Corps, Commandant of the Coast Guard, Chief of the National Guard Bureau, or commander of a unified or specified combatant command (as defined in 10 U.S.C. 161(c)).

\*\* Basic pay is limited to the rate of basic pay for level V of the Executive Schedule in effect during calendar year 2019, which is \$12,816.60 per month, for officers at pay grades O-6 and below.

\*\*\* Does not apply to commissioned officers who have been credited with over 4 years of active duty service as an enlisted member or warrant officer.

\*\*\*\* Reservists with at least 1,460 points as an enlisted member, a warrant officer, or a warrant officer and an enlisted member which are creditable toward reserve retirement also qualify for these rates.

SCHEDULE 8--PAY OF THE UNIFORMED SERVICES (PAGE 2)  
(Effective January 1, 2019)

Pay Grade	Part I--MONTHLY BASIC PAY YEARS OF SERVICE (COMPUTED UNDER 37 U.S.C. 205)										
	Over 20	Over 22	Over 24	Over 26	Over 28	Over 30	Over 32	Over 34	Over 36	Over 38	Over 40
<b>COMMISSIONED OFFICERS</b>											
O-10*	\$15,800.10*	\$15,800.10*	\$15,800.10*	\$15,800.10*	\$15,800.10*	\$15,800.10*	\$15,800.10*	\$15,800.10*	\$15,800.10*	\$15,800.10*	\$15,800.10*
O-9	15,078.60	15,296.40	15,610.20	15,800.10*	15,800.10*	15,800.10*	15,800.10*	15,800.10*	15,800.10*	15,800.10*	15,800.10*
O-8	14,287.20	14,639.40	14,639.40	14,639.40	14,639.40	15,006.00	15,006.00	15,380.70	15,380.70	15,380.70	15,380.70
O-7	12,919.20	12,919.20	12,919.20	12,985.50	12,985.50	13,245.30	13,245.30	13,245.30	13,245.30	13,245.30	13,245.30
O-6**	10,563.30	10,841.40	11,123.10	11,668.20	11,668.20	11,901.30	11,901.30	11,901.30	11,901.30	11,901.30	11,901.30
O-5	9,243.60	9,521.40	9,521.40	9,521.40	9,521.40	9,521.40	9,521.40	9,521.40	9,521.40	9,521.40	9,521.40
O-4	8,073.90	8,073.90	8,073.90	8,073.90	8,073.90	8,073.90	8,073.90	8,073.90	8,073.90	8,073.90	8,073.90
O-3***	6,916.80	6,916.80	6,916.80	6,916.80	6,916.80	6,916.80	6,916.80	6,916.80	6,916.80	6,916.80	6,916.80
O-2***	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80	5,083.80
O-1***	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90	4,011.90
<b>COMMISSIONED OFFICERS WITH OVER 4 YEARS ACTIVE DUTY SERVICE AS AN ENLISTED MEMBER OR WARRANT OFFICER****</b>											
O-3E	\$7,381.80	\$7,381.80	\$7,381.80	\$7,381.80	\$7,381.80	\$7,381.80	\$7,381.80	\$7,381.80	\$7,381.80	\$7,381.80	\$7,381.80
O-2E	5,887.20	5,887.20	5,887.20	5,887.20	5,887.20	5,887.20	5,887.20	5,887.20	5,887.20	5,887.20	5,887.20
O-1E	4,981.20	4,981.20	4,981.20	4,981.20	4,981.20	4,981.20	4,981.20	4,981.20	4,981.20	4,981.20	4,981.20
<b>WARRANT OFFICERS</b>											
W-5	\$7,812.60	\$8,208.60	\$8,503.80	\$8,830.50	\$8,830.50	\$9,272.70	\$9,272.70	\$9,735.60	\$9,735.60	\$10,223.40	\$10,223.40
W-4	7,089.30	7,428.00	7,706.40	8,024.10	8,024.10	8,184.00	8,184.00	8,184.00	8,184.00	8,184.00	8,184.00
W-3	6,511.80	6,661.80	6,821.10	7,038.60	7,038.60	7,038.60	7,038.60	7,038.60	7,038.60	7,038.60	7,038.60
W-2	5,713.20	5,832.00	5,926.20	5,926.20	5,926.20	5,926.20	5,926.20	5,926.20	5,926.20	5,926.20	5,926.20
W-1	5,385.30	5,385.30	5,385.30	5,385.30	5,385.30	5,385.30	5,385.30	5,385.30	5,385.30	5,385.30	5,385.30

\* Basic pay is limited to the rate of basic pay for level II of the Executive Schedule in effect during calendar year 2019, which is \$15,800.10 per month for officers at pay grades O-7 through O-10. This includes officers serving as Chairman or Vice Chairman of the Joint Chiefs of Staff, Chief of Staff of the Army, Chief of Naval Operations, Chief of Staff of the Air Force, Commandant of the Marine Corps, Commandant of the Coast Guard, Chief of the National Guard Bureau, or commander of a unified or specified combatant command (as defined in 10 U.S.C. 161(c)).

\*\* Basic pay is limited to the rate of basic pay for level V of the Executive Schedule in effect during calendar year 2019, which is \$12,816.60 per month, for officers at pay grades O-6 and below.

\*\*\* Does not apply to commissioned officers who have been credited with over 4 years of active duty service as an enlisted member or warrant officer.

\*\*\*\* Reservists with at least 1,460 points as an enlisted member, a warrant officer, or a warrant officer and an enlisted member which are creditable toward reserve retirement also qualify for these rates.

**SCHEDULE 8--PAY OF THE UNIFORMED SERVICES (PAGE 3)**  
**(Effective January 1, 2019)**

**Part I--MONTHLY BASIC PAY**

Pay Grade	YEARS OF SERVICE (COMPUTED UNDER 37 U.S.C. 205)										
	2 or less	Over 2	Over 3	Over 4	Over 6	Over 8	Over 10	Over 12	Over 14	Over 16	Over 18
	<b>ENLISTED MEMBERS</b>										
E-9*	-	-	-	-	-	-	\$5,308.20	\$5,428.50	\$5,580.30	\$5,758.20	\$5,938.80
E-8	-	-	-	-	-	\$4,345.50	4,537.50	4,656.60	4,798.80	4,953.60	5,232.30
E-7	\$3,020.70	\$3,296.70	\$3,423.30	\$3,590.10	\$3,720.90	3,945.00	4,071.60	4,295.70	4,482.60	4,609.80	4,745.40
E-6	2,612.70	2,875.20	3,002.10	3,125.40	3,254.10	3,543.30	3,656.40	3,874.80	3,941.40	3,990.00	4,046.70
E-5	2,393.40	2,554.80	2,678.10	2,804.40	3,001.50	3,207.00	3,376.20	3,396.60	3,396.60	3,396.60	3,396.60
E-4	2,194.50	2,307.00	2,431.80	2,555.40	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00
E-3	1,981.20	2,105.70	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50
E-2	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00
E-1**	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90
E-1***	1,554.00	-	-	-	-	-	-	-	-	-	-

\* For noncommissioned officers serving as Sergeant Major of the Army, Master Chief Petty Officer of the Navy or Coast Guard, Chief Master Sergeant of the Air Force, Sergeant Major of the Marine Corps, Senior Enlisted Advisor to the Chairman of the Joint Chiefs of Staff, or Senior Enlisted Advisor to the Chief of the National Guard Bureau, basic pay for this grade is \$8,578.50 per month, regardless of cumulative years of service under 37 U.S.C. 205.

\*\* Applies to personnel who have served 4 months or more on active duty.

\*\*\* Applies to personnel who have served less than 4 months on active duty.

SCHEDULE 8--PAY OF THE UNIFORMED SERVICES (PAGE 4)  
(Effective January 1, 2019)

Part I--MONTHLY BASIC PAY

YEARS OF SERVICE (COMPUTED UNDER 37 U.S.C. 205)

Pay Grade	Over 20	Over 22	Over 24	Over 26	Over 28	Over 30	Over 32	Over 34	Over 36	Over 38	Over 40
ENLISTED MEMBERS											
E-9*	\$6,226.50	\$6,470.70	\$6,726.60	\$7,119.30	\$7,119.30	\$7,474.80	\$7,474.80	\$7,848.90	\$7,848.90	\$8,241.90	\$8,241.90
E-8	5,373.60	5,613.90	5,747.40	6,075.60	6,075.60	6,197.70	6,197.70	6,197.70	6,197.70	6,197.70	6,197.70
E-7	4,797.60	4,974.30	5,068.80	5,429.10	5,429.10	5,429.10	5,429.10	5,429.10	5,429.10	5,429.10	5,429.10
E-6	4,046.70	4,046.70	4,046.70	4,046.70	4,046.70	4,046.70	4,046.70	4,046.70	4,046.70	4,046.70	4,046.70
E-5	3,396.60	3,396.60	3,396.60	3,396.60	3,396.60	3,396.60	3,396.60	3,396.60	3,396.60	3,396.60	3,396.60
E-4	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00	2,664.00
E-3	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50	2,233.50
E-2	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00	1,884.00
E-1**	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90	1,680.90
E-1***	-	-	-	-	-	-	-	-	-	-	-

\* For noncommissioned officers serving as Sergeant Major of the Army, Master Chief Petty Officer of the Navy or Coast Guard, Chief Master Sergeant of the Air Force, Sergeant Major of the Marine Corps, Senior Enlisted Advisor to the Chairman of the Joint Chiefs of Staff, or Senior Enlisted Advisor to the Chief of the National Guard Bureau, basic pay for this grade is \$8,578.50 per month, regardless of cumulative years of service under 37 U.S.C. 205.

\*\* Applies to personnel who have served 4 months or more on active duty.

\*\*\* Applies to personnel who have served less than 4 months on active duty.

## SCHEDULE 8--PAY OF THE UNIFORMED SERVICES (PAGE 5)

## Part II--RATE OF MONTHLY CADET OR MIDSHIPMAN PAY

The rate of monthly cadet or midshipman pay authorized by 37 U.S.C. 203(c) is \$1,116.00.

Note: As a result of the enactment of sections 602-604 of Public Law 105-85, the National Defense Authorization Act for Fiscal Year 1998, the Secretary of Defense now has the authority to adjust the rates of basic allowances for subsistence and housing. Therefore, these allowances are no longer adjusted by the President in conjunction with the adjustment of basic pay for members of the uniformed services. Accordingly, the tables of allowances included in previous orders are not included here.

## SCHEDULE 9--LOCALITY-BASED COMPARABILITY PAYMENTS

(Effective on the first day of the first applicable pay period  
beginning on or after January 1, 2019)

<u>Locality Pay Area*</u>	<u>Rate</u>
Alaska .....	28.02%
Albany-Schenectady, NY-MA .....	16.50%
Albuquerque-Santa Fe-Las Vegas, NM .....	15.76%
Atlanta-Athens-Clarke County-Sandy Springs, GA-AL .....	21.16%
Austin-Round Rock, TX .....	16.71%
Birmingham-Hoover-Talladega, AL .....	15.37%
Boston-Worcester-Providence, MA-RI-NH-ME .....	27.48%
Buffalo-Cheektowaga, NY .....	19.18%
Burlington-South Burlington, VT .....	15.37%
Charlotte-Concord, NC-SC .....	16.21%
Chicago-Naperville, IL-IN-WI .....	27.47%
Cincinnati-Wilmington-Maysville, OH-KY-IN .....	19.87%
Cleveland-Akron-Canton, OH .....	20.08%
Colorado Springs, CO .....	16.59%
Columbus-Marion-Zanesville, OH .....	18.97%
Corpus Christi-Kingsville-Alice, TX .....	15.37%
Dallas-Fort Worth, TX-OK .....	23.40%
Davenport-Moline, IA-IL .....	16.08%
Dayton-Springfield-Sidney, OH .....	18.11%
Denver-Aurora, CO .....	25.47%
Detroit-Warren-Ann Arbor, MI .....	26.25%
Harrisburg-Lebanon, PA .....	16.15%
Hartford-West Hartford, CT-MA .....	28.21%
Hawaii .....	18.43%
Houston-The Woodlands, TX .....	31.74%
Huntsville-Decatur-Albertville, AL .....	18.49%
Indianapolis-Carmel-Muncie, IN .....	16.23%
Kansas City-Overland Park-Kansas City, MO-KS .....	16.10%
Laredo, TX .....	17.40%
Las Vegas-Henderson, NV-AZ .....	16.49%
Los Angeles-Long Beach, CA .....	30.57%
Miami-Fort Lauderdale-Port St. Lucie, FL .....	22.64%
Milwaukee-Racine-Waukesha, WI .....	20.14%
Minneapolis-St. Paul, MN-WI .....	23.37%
New York-Newark, NY-NJ-CT-PA .....	32.13%
Omaha-Council Bluffs-Fremont, NE-IA .....	15.37%
Palm Bay-Melbourne-Titusville, FL .....	15.93%
Philadelphia-Reading-Camden, PA-NJ-DE-MD .....	24.59%
Phoenix-Mesa-Scottsdale, AZ .....	19.09%
Pittsburgh-New Castle-Weirton, PA-OH-WV .....	18.35%
Portland-Vancouver-Salem, OR-WA .....	22.53%
Raleigh-Durham-Chapel Hill, NC .....	19.52%
Richmond, VA .....	18.79%
Sacramento-Roseville, CA-NV .....	24.86%
San Antonio-New Braunfels-Pearsall, TX .....	15.37%
San Diego-Carlsbad, CA .....	27.88%
San Jose-San Francisco-Oakland, CA .....	39.28%
Seattle-Tacoma, WA .....	25.11%
St. Louis-St. Charles-Farmington, MO-IL .....	16.47%
Tucson-Nogales, AZ .....	16.17%
Virginia Beach-Norfolk, VA-NC .....	15.37%
Washington-Baltimore-Arlington, DC-MD-VA-WV-PA .....	28.22%
Rest of U.S. ....	15.37%

\* Locality Pay Areas are defined in 5 CFR 531.603.



**SCHEDULE 10--ADMINISTRATIVE LAW JUDGES**

(Effective on the first day of the first applicable pay period  
beginning on or after January 1, 2019)

AL-3/A .....	\$109,600
AL-3/B .....	117,900
AL-3/C .....	126,400
AL-3/D .....	134,900
AL-3/E .....	143,500
AL-3/F .....	151,700
AL-2 .....	160,100
AL-1 .....	164,200

---

## Presidential Documents

**Proclamation 9835 of December 31, 2018**

### **National Slavery and Human Trafficking Prevention Month, 2019**

**By the President of the United States of America**

#### **A Proclamation**

Human trafficking is a modern form of slavery. It is not enough merely to denounce this horrific assault on human dignity; we must actively work to prevent and end this barbaric exploitation of innocent victims. During National Slavery and Human Trafficking Prevention Month, we pledge to continue the battle to abolish modern slavery and restore the lives of those affected by human trafficking.

Human trafficking harms adults and children of all ages and demographics. Through force, fraud, and coercion, traffickers push their victims into demeaning forms of abuse, including domestic servitude and commercial sexual exploitation. These crimes often remain hidden because victims are reluctant to seek help for a variety of reasons, including language barriers, fear of traffickers and law enforcement, and lack of trust. Human trafficking destroys precious lives and threatens our Nation's security, public health, and the rule of law. It is a scourge on the global community.

We are morally obligated to confront and defeat the abhorrent practice of human trafficking, and I am keeping my pledge to take aggressive action. In February of 2017, I signed an Executive Order to dismantle transnational criminal organizations that traffic and exploit people. I have made it a top priority to fully secure our Nation's Southwest border, including through the continued construction of a physical wall, so that we can stop human trafficking and stem the flow of deadly drugs and criminals into our country. And my Administration is negotiating tough forced-labor provisions in our new trade agreements, including in the United States-Mexico-Canada Agreement, or USMCA.

In April of 2018, I was proud to sign into law the "Allow States and Victims to Fight Online Sex Trafficking Act of 2017", landmark legislation to fight online sex trafficking. This legislation makes it easier to take legal action against individuals who use websites to facilitate sex trafficking, helping victims seek justice against the websites that profit from their exploitation. It also clarifies that those who benefit from knowingly assisting, supporting, or facilitating an act of sex trafficking are in violation of Federal law.

At my direction, Federal departments and agencies are ensuring full enforcement of our laws so that those who seek to exploit our people and break our laws receive the full measure of justice they deserve. In 2017 alone, the Department of Justice secured convictions against more than 500 defendants in human trafficking cases and the Federal Bureau of Investigation dismantled more than 42 criminal enterprises engaged in child sex trafficking. The Department of Homeland Security initiated more than 800 human trafficking cases, resulting in at least 1,500 arrests and 530 convictions. The Department of Health and Human Services modernized the National Human Trafficking Hotline. The Department of Transportation recently established an Advisory Committee on Human Trafficking to assist State and local transportation stakeholders in developing best practices for combating human

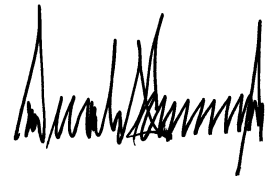
trafficking. And my Interagency Task Force to Monitor and Combat Trafficking in Persons is working tirelessly to prosecute traffickers and protect human trafficking victims. The task force has also enhanced collaboration with other nations, businesses, and survivors of human trafficking.

Under my Administration, the Federal Government will continue to play a leading role in the fight against human trafficking. But all Americans can help in this effort by recognizing key indicators that can potentially save a life. Public awareness and education are critical, especially for those most likely to encounter perpetrators of enslavement and their victims, such as healthcare professionals, law enforcement officers, social services providers, and educators. Through the Department of Homeland Security's Blue Campaign, citizens can learn to identify victims, report suspected instances of trafficking, and bring those who exploit others to justice.

As a Nation, we cherish and uphold the notion that all people are created with inherent dignity and entitled to life, liberty, and the pursuit of happiness. Human trafficking and enslavement robs victims of these God-given endowments. Modern slavery in all its manifestations is a blight on humanity and an affront to our fundamental values. We will not rest until we eradicate this evil.

NOW, THEREFORE, I, DONALD J. TRUMP, President of the United States of America, by virtue of the authority vested in me by the Constitution and the laws of the United States, do hereby proclaim January 2019 as National Slavery and Human Trafficking Prevention Month, culminating in the annual observation of National Freedom Day on February 1, 2019. I call upon industry associations, law enforcement, private businesses, faith-based and other organizations of civil society, schools, families, and all Americans to recognize our vital roles in ending all forms of modern slavery and to observe this month with appropriate programs and activities aimed at ending and preventing all forms of human trafficking.

IN WITNESS WHEREOF, I have hereunto set my hand this thirty-first day of December, in the year of our Lord two thousand eighteen, and of the Independence of the United States of America the two hundred and forty-third.



# Notices

Federal Register

Vol. 84, No. 5

Tuesday, January 8, 2019

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR19-12-000]

#### Notice of Petition for Declaratory Order: Plantation Pipe Line Company

Take notice that on December 20, 2018, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2018), Plantation Pipe Line Company (Petitioner), filed a petition for a Declaratory Order approving various requested rulings related to a proposed expansion of its pipeline system that transports refined petroleum products from origin points in Baton Rouge, LA, Collins, MS, and Pascagoula, MS, to destination points throughout the southeastern and eastern United States, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on January 22, 2019.

Dated: December 26, 2018.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2018-28476 Filed 1-7-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP19-504-000.  
*Applicants:* MarkWest Pioneer, L.L.C.  
*Description:* § 4(d) Rate Filing: Conforming and Nonconforming Negotiated Rate Service Agreements to be effective 1/1/2019.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228-5078.

*Comments Due:* 5 p.m. ET 1/9/19.

*Docket Numbers:* RP19-505-000.

*Applicants:* Iroquois Gas

Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 122818 Negotiated Rates—Mercuria Energy America, Inc. R-7540-02 to be effective 1/1/2019.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228-5155.

*Comments Due:* 5 p.m. ET 1/9/19.

*Docket Numbers:* RP19-506-000.

*Applicants:* Crossroads Pipeline

Company.

*Description:* Penalty Revenue Crediting Report of Crossroads Pipeline Company under RP19-506.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228-5179.

*Comments Due:* 5 p.m. ET 1/9/19.

*Docket Numbers:* RP19-507-000.

*Applicants:* Columbia Gulf

Transmission, LLC.

*Description:* Penalty Revenue Crediting Report of Columbia Gulf Transmission, LLC under RP19-507.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228-5180.

*Comments Due:* 5 p.m. ET 1/9/19.

*Docket Numbers:* RP19-508-000.

*Applicants:* Columbia Gas

Transmission, LLC.

*Description:* Penalty Revenue Crediting Report of Columbia Gas Transmission, LLC under RP19-508.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228-5182.

*Comments Due:* 5 p.m. ET 1/9/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 31, 2018.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019-00025 Filed 1-7-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG19-38-000.

*Applicants:* Viridity Energy Solutions Inc.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator of Viridity Energy Solutions Inc.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5298.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* EG19-39-000.

*Applicants:* Viridity Energy Solutions Inc.

*Description:* Viridity Energy Solutions Inc. Self-Certification of EWG.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5407.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* EG19-40-000.

*Applicants:* Pinetree Power LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Pinetree Power LLC.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5412.

*Comments Due:* 5 p.m. ET 1/11/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2302-007.

*Applicants:* Public Service Company of New Mexico.

*Description:* Triennial Market Power Analysis for the Southwest Region of Public Service Company of New Mexico.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5440.

*Comments Due:* 5 p.m. ET 2/19/19.

*Docket Numbers:* ER10-2564-009; ER10-2600 009; ER10-2289 009.

*Applicants:* Tucson Electric Power Company, UNS Electric, Inc., UniSource Energy Development Company.

*Description:* Triennial Market Power Update for the Southwest Region of Change in Status of Tucson Electric Power Company, *et al.*

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5461.

*Comments Due:* 5 p.m. ET 2/19/19.

*Docket Numbers:* ER15-1041-010; ER15-2205 010.

*Applicants:* Prairie Breeze Wind Energy II LLC, Prairie Breeze Wind Energy III LLC.

*Description:* Triennial Report of Prairie Breeze Wind Energy II LLC, *et al.*

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5458.

*Comments Due:* 5 p.m. ET 2/19/19.

*Docket Numbers:* ER15-1873-010.

*Applicants:* Buckeye Wind Energy LLC.

*Description:* Triennial Report of Buckeye Wind Energy LLC.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5314.

*Comments Due:* 5 p.m. ET 2/19/19.

*Docket Numbers:* ER16-1720-008.

*Applicants:* Invenergy Energy Management LLC.

*Description:* Triennial Report of

Invenergy Energy Management LLC.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5319.

*Comments Due:* 5 p.m. ET 2/19/19.

*Docket Numbers:* ER18-471-004; ER18-472 004.

*Applicants:* States Edge Wind I LLC, States Edge Wind I Holdings LLC.

*Description:* Triennial Report of States Edge Wind I LLC, *et al.*

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5457.

*Comments Due:* 5 p.m. ET 2/19/19.

*Docket Numbers:* ER19-80-001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Response to the Commission's 11/27/2018 Deficiency Letter re: Market Efficiency to be effective 12/10/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5292.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-390-001.

*Applicants:* Southwestern Public Service Company.

*Description:* Tariff Amendment: Amendment to ER19-390 to be effective 11/22/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5295.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-676-000.

*Applicants:* GenOn Energy Management, LLC.

*Description:* § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 12/22/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5288.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-677-000.

*Applicants:* RRI Energy Services, LLC.

*Description:* § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 12/22/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5289.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-678-000.

*Applicants:* Consolidated Edison Company of New York, Inc.

*Description:* § 205(d) Rate Filing: PASNY Tariff RY 3 2019 to be effective 1/1/2019.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5290.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-679-000.

*Applicants:* Consolidated Edison Company of New York, Inc.

*Description:* § 205(d) Rate Filing: WDS Tariff Jan. 1, 2019 to be effective 1/1/2019.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5291.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-680-000.

*Applicants:* CS Berlin Ops, Inc.

*Description:* Baseline eTariff Filing: MBR Application to be effective 1/31/2019.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5293.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-681-000.

*Applicants:* Sempra Gas & Power Marketing, LLC.

*Description:* § 205(d) Rate Filing: Sempra Gas & Power Marketing, LLC Revised Market Based Rate Tariff to be effective 12/22/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5296.

*Comments Due:* 5 p.m. ET 1/11/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 26, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-28480 Filed 1-7-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP18-923-002.

*Applicants:* Enable Mississippi River Transmission, L.

*Description:* Compliance filing MRT Compliance Filing RP18-923 to be effective 1/1/2019.

- Filed Date:* 12/17/18.  
*Accession Number:* 20181217–5289.  
*Comments Due:* 5 p.m. ET 01/04/19.  
*Docket Numbers:* RP19–511–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Secondary) to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5000.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–512–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—Wells Fargo Deal ID 951831 to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5017.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–513–000.  
*Applicants:* NEXUS Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—EAP Ohio releases to Chesapeake to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5038.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–514–000.  
*Applicants:* NEXUS Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: NegRates—Chesapeake Releases contracts 960039 & 960040 to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5041.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–515–000.  
*Applicants:* Columbia Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Modernization II Base Rate Reset to be effective 2/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5069.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–516–000.  
*Applicants:* NEXUS Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Chesapeake FT1 Releases to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5070.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–517–000.  
*Applicants:* Columbia Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: CCRM 2019 to be effective 2/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5071.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–517–000.  
*Applicants:* Columbia Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: CCRM 2019 to be effective 2/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5072.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–518–000.  
*Applicants:* Millennium Pipeline Company, LLC.  
*Description:* § 4(d) Rate Filing: Measurement Tariff Changes to be effective 2/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5074.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–519–000.  
*Applicants:* Millennium Pipeline Company, LLC.  
*Description:* Compliance filing 2018 Penalty Revenue Crediting Report to be effective N/A.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5076.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–520–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—Sempra 911550 eff 1–1–19 to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5077.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–521–000.  
*Applicants:* Rockies Express Pipeline LLC.  
*Description:* § 4(d) Rate Filing: Neg Rate 2018–12–31 E2W (9) to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5094.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–522–000.  
*Applicants:* Rockies Express Pipeline LLC.  
*Description:* § 4(d) Rate Filing: Neg Rate 2018–12–31 Encana to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5096.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–523–000.  
*Applicants:* Natural Gas Pipeline Company of America.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing-EOG Resources, Inc. to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5097.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–524–000.  
*Applicants:* Transcontinental Gas Pipe Line Company.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Jan 2019 to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5099.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–525–000.  
*Applicants:* NEXUS Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Negotiated Rates—Columbia 860005 Releases eff 1–1–19 to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5101.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–526–000.  
*Applicants:* Trailblazer Pipeline Company LLC.  
*Description:* § 4(d) Rate Filing: Neg Rate 2018–12–28–2018 GP Trade, Citadel, Mico & MS to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5102.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–527–000.  
*Applicants:* Natural Gas Pipeline Company of America.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Lucid Energy Delaware to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5131.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–528–000.  
*Applicants:* Greylock Pipeline, LLC.  
*Description:* Compliance filing Settlement rates 2019 to be effective 3/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5180.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–529–000.  
*Applicants:* Northern Natural Gas Company.  
*Description:* § 4(d) Rate Filing: 20181231 Negotiated Rates to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5233.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19–530–000.  
*Applicants:* Gas Transmission Northwest LLC.  
*Description:* § 4(d) Rate Filing: GTN Neg Rate Amendments Filing for 501–G to be effective 1/1/2019.  
*Filed Date:* 12/31/18.  
*Accession Number:* 20181231–5236.  
*Comments Due:* 5 p.m. ET 1/14/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.  
Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 2, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-00020 Filed 1-7-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP19-483-000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rate—MC Global 1-1-19 Release to Tenaska to be effective 1/1/2019.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5010.

*Comments Due:* 5 p.m. ET 1/2/19.

*Docket Numbers:* RP19-484-000.  
*Applicants:* Tallgrass Interstate Gas Transmission, L.

*Description:* § 4(d) Rate Filing: Housekeeping to remove expired contracts to be effective 1/21/2019.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5231.

*Comments Due:* 5 p.m. ET 1/2/19.

*Docket Numbers:* RP19-485-000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Yankee to Direct Energy 798447 to be effective 12/22/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5266.

*Comments Due:* 5 p.m. ET 1/2/19.

*Docket Numbers:* RP19-486-000.  
*Applicants:* Tres Palacios Gas Storage LLC.

*Description:* § 4(d) Rate Filing: Tres Palacios Gas Storage LLC—Filing of Tariff Changes to be effective 1/21/2019.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5270.

*Comments Due:* 5 p.m. ET 1/2/19.

*Docket Numbers:* RP19-487-000.

*Applicants:* Equitrans, L.P.

*Description:* Compliance filing Operational Purchases and Sales Report for 2018 to be effective N/A.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5287.

*Comments Due:* 5 p.m. ET 1/2/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 26, 2018.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2018-28479 Filed 1-7-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19-42-000.

*Applicants:* Electric Energy, Inc., GridLiance Heartland LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act, *et al.* of Electric Energy, Inc., *et al.*

*Filed Date:* 12/26/18.

*Accession Number:* 20181226-5105.

*Comments Due:* 5 p.m. ET 1/16/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER18-2498-001.

*Applicants:* California Independent System Operator Corporation.

*Description:* Tariff Amendment: 2018-12-21 2018 Interconnection

Process Enhancements Deficiency Letter Response to be effective 11/27/2018.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221-5280.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19-324-001.

*Applicants:* Central Maine Power Company.

*Description:* Tariff Amendment:

Bilateral, Cost-Based TSAs Incorporating First Amendments (Eversource) to be effective 1/9/2019.

*Filed Date:* 12/26/18.

*Accession Number:* 20181226-5151.

*Comments Due:* 5 p.m. ET 1/16/19.

*Docket Numbers:* ER19-325-001.

*Applicants:* Central Maine Power Company.

*Description:* Tariff Amendment:

Bilateral, Cost-Based TSAs Incorporating First Amendments (NG) to be effective 1/9/2019.

*Filed Date:* 12/26/18.

*Accession Number:* 20181226-5154.

*Comments Due:* 5 p.m. ET 1/16/19.

*Docket Numbers:* ER19-326-001.

*Applicants:* Central Maine Power Company.

*Description:* Tariff Amendment:

Bilateral, Cost-Based TSAs Incorporating First Amendments (Unitil) to be effective 1/9/2019.

*Filed Date:* 12/26/18.

*Accession Number:* 20181226-5156.

*Comments Due:* 5 p.m. ET 1/16/19.

*Docket Numbers:* ER19-682-000.

*Applicants:* Sempra Generation, LLC.

*Description:* Tariff Cancellation:

Sempra Generation, LLC Notice of Cancellation of Market Based Rate Tariff to be effective 12/27/2018.

*Filed Date:* 12/26/18.

*Accession Number:* 20181226-5000.

*Comments Due:* 5 p.m. ET 1/16/19.

*Docket Numbers:* ER19-683-000.

*Applicants:* PacifiCorp.

*Description:* Tariff Cancellation:

Termination of International Paper CA ? Kraft Sub to be effective 2/25/2019.

*Filed Date:* 12/26/18.

*Accession Number:* 20181226-5003.

*Comments Due:* 5 p.m. ET 1/16/19.

*Docket Numbers:* ER19-684-000.

*Applicants:* Idaho Power Company.

*Description:* § 205(d) Rate Filing:

Revisions to SAs 305, 306, and 334—NITSAs (PF, OTEC, and USBR) with BPA to be effective 3/1/2019.

*Filed Date:* 12/26/18.

*Accession Number:* 20181226-5004.

*Comments Due:* 5 p.m. ET 1/16/19.

*Docket Numbers:* ER19-685-000.

*Applicants:* Telocaset Wind Power Partners, LLC.

*Description:* § 205(d) Rate Filing:

Notice of Change in Category Seller Status in the NW Region & Revised MBR Tariff to be effective 12/27/2018.

*Filed Date:* 12/26/18.

*Accession Number:* 20181226–5022.

*Comments Due:* 5 p.m. ET 1/16/19.

*Docket Numbers:* ER19–686–000.

*Applicants:* Alabama Power

Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company.

*Description:* Notice of Cancellation of Southern Company Services, Inc., as agent for Alabama Power Company, et al. of Umbrella Transmission Service Agreements.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221–5448.

*Comments Due:* 5 p.m. ET 1/11/19.

*Docket Numbers:* ER19–687–000.

*Applicants:* Public Service Company of New Mexico.

*Description:* § 205(d) Rate Filing: Modifications to NITSA/NOA Between PNM and NTUA to be effective 1/1/2019.

*Filed Date:* 12/26/18.

*Accession Number:* 20181226–5123.

*Comments Due:* 5 p.m. ET 1/16/19.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES19–7–000.

*Applicants:* International Transmission Company.

*Description:* Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of International Transmission Company.

*Filed Date:* 12/26/18.

*Accession Number:* 20181226–5136.

*Comments Due:* 5 p.m. ET 1/16/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 26, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018–28481 Filed 1–7–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19–43–000.

*Applicants:* CalPeak Power LLC, CalPeak Power—Border LLC, CalPeak Power—Enterprise LLC, CalPeak Power—Panoche LLC, CalPeak Power—Vaca Dixon LLC, Midway Peaking, LLC, Malaga Power, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act, et al. of CalPeak Power LLC, et al.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5203.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* EC19–44–000.

*Applicants:* FirstLight Hydro Generating Company, FirstLight CT Housatonic LLC, FirstLight CT Hydro LLC, FirstLight MA Hydro LLC, Northfield Mountain LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of FirstLight Hydro Generating Company, et al.

*Filed Date:* 1/2/19.

*Accession Number:* 20190102–5198.

*Comments Due:* 5 p.m. ET 1/23/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–3310–014; ER18–53–002.

*Applicants:* New Harquahala Generating Company, LLC, CXA La Paloma, LLC.

*Description:* Triennial Market Power Update for the Southwest Region of New Harquahala Generating Company, LLC.

*Filed Date:* 1/2/19.

*Accession Number:* 20190102–5077.

*Comments Due:* 5 p.m. ET 3/4/19.

*Docket Numbers:* ER18–296–001.

*Applicants:* Phibro Americas LLC.

*Description:* Supplement to December 10, 2018 Notice of Non-Material Change in Status of Phibro Americas LLC.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5258.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER18–784–004.

*Applicants:* Upstream Wind Energy LLC.

*Description:* Triennial Report of Upstream Wind Energy LLC.

*Filed Date:* 12/21/18.

*Accession Number:* 20181221–5428.

*Comments Due:* 5 p.m. ET 2/19/19.

*Docket Numbers:* ER18–2312–001.

*Applicants:* Enel Green Power

Diamond Vista Wind Project, LLC.

*Description:* Notice of Non-Material Change in Status of Enel Green Power Diamond Vista Wind Project, LLC.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5201.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19–29–006.

*Applicants:* NorthWestern Corporation.

*Description:* Compliance filing: Compliance Filing to Migrate ExxonMobil NITSA–NOA to Tariff ID 41 to be effective 10/8/2018.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5196.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19–389–001.

*Applicants:* Marco DM Holdings, L.L.C.

*Description:* Tariff Amendment: Amendment to market-based rate tariff revision to be effective 1/21/2019.

*Filed Date:* 1/2/19.

*Accession Number:* 20190102–5113.

*Comments Due:* 5 p.m. ET 1/23/19.

*Docket Numbers:* ER19–743–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to AC2–071 WMPA SA No. 4911 to be effective 1/26/2018.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5093.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19–744–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to the OATT and OA re: GDECS—Phase 4 to be effective 3/1/2019.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5098.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19–745–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OATT, Sch. 12-Appendices re: 2019 RTEP Annual Cost Allocations to be effective 1/1/2019.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5103.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19–746–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Tariff Cancellation: Termination of West Stanislaus Irrigation District TFA under WAPA SA (SA 59) to be effective 3/1/2019.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5186.

*Comments Due:* 5 p.m. ET 1/22/19.



*Docket Numbers:* ER19-747-000.  
*Applicants:* Entergy Mississippi, LLC.  
*Description:* Baseline eTariff Filing:  
Notice of Succession to be effective  
12/31/2018.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231-5195.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19-748-000.

*Applicants:* New England Power Pool  
Participants Committee.

*Description:* § 205(d) Rate Filing:  
January 2019 Membership Filing to be  
effective 12/1/2018.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231-5207.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19-749-000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: ESM  
Construction Agreement—Sigurd to be  
effective 12/20/2018.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231-5235.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19-750-000.

*Applicants:* The Empire District  
Electric Company.

*Description:* § 205(d) Rate Filing:  
Filing to Modify Formula Rates to  
Address Fed. Tax Reform & Request for  
Waivers to be effective 1/1/2019.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231-5253.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19-751-000.

*Applicants:* Buffalo Ridge II LLC.

*Description:* § 205(d) Rate Filing:  
Reactive Power Rate Schedule to be  
effective 3/1/2019.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231-5255.

*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19-752-000.

*Applicants:* East Avenue Energy, LLC.  
*Description:* Tariff Cancellation: East  
Avenue Energy LLC Cancellation of  
MBR Authority to be effective  
1/2/2019.

*Filed Date:* 1/2/19.

*Accession Number:* 20190102-5070.

*Comments Due:* 5 p.m. ET 1/23/19.

*Docket Numbers:* ER19-753-000.

*Applicants:* PJM Interconnection,  
L.L.C.

*Description:* Tariff Cancellation:  
Notice of Cancellation of WMPA/SA No.  
4705; Queue No. AC1-197 to be  
effective 2/1/2019.

*Filed Date:* 1/2/19.

*Accession Number:* 20190102-5110.

*Comments Due:* 5 p.m. ET 1/23/19.

*Docket Numbers:* ER19-754-000.

*Applicants:* AEP Texas Inc.  
*Description:* § 205(d) Rate Filing:  
AEP TX-Woodward Mountain Wind I  
Interconnection Agreement First Amd &  
Restated to be effective 12/12/2018.

*Filed Date:* 1/2/19.

*Accession Number:* 20190102-5141.

*Comments Due:* 5 p.m. ET 1/23/19.

Take notice that the Commission  
received the following qualifying  
facility filings:

*Docket Numbers:* QF19-636-000.

*Applicants:* Tata Chemicals (Soda  
Ash) Partners.

*Description:* Form 556 of Tata  
Chemicals (Soda Ash) Partners.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231-5283.

*Comments Due:* None-Applicable.

The filings are accessible in the  
Commission's eLibrary system by  
clicking on the links or querying the  
docket number.

Any person desiring to intervene or  
protest in any of the above proceedings  
must file in accordance with Rules 211  
and 214 of the Commission's  
Regulations (18 CFR 385.211 and  
385.214) on or before 5:00 p.m. Eastern  
time on the specified comment date.  
Protests may be considered, but  
intervention is necessary to become a  
party to the proceeding.

eFiling is encouraged. More detailed  
information relating to filing  
requirements, interventions, protests,  
service, and qualifying facilities filings  
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For  
other information, call (866) 208-3676  
(toll free). For TTY, call (202) 502-8659.

Dated: January 2, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-00019 Filed 1-7-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR19-13-000]

#### Notice of Petition for Declaratory Order: ONEOK Elk Creek Pipeline, LLC

Take notice that on December 20,  
2018, pursuant to Rule 207(a)(2) of the  
Federal Energy Regulatory  
Commission's (Commission) Rules of  
Practice and Procedure, 18 CFR  
385.207(a)(2) (2018), ONEOK Elk Creek  
Pipeline, L.L.C. (Elk Creek or  
Petitioner), filed a petition for a  
Declaratory Order approving its open  
season process as well as certain terms  
and conditions for transportation on the  
Elk Creek pipeline system that will  
transport volumes of unfractionated  
natural gas liquids from the Rocky  
Mountain region to available  
fractionation and interconnections in

Bushton, Kansas, all as more fully  
explained in the petition.

Any person desiring to intervene or to  
protest this filing must file in  
accordance with Rules 211 and 214 of  
the Commission's Rules of Practice and  
Procedure (18 CFR 385.211, 385.214).  
Protests will be considered by the  
Commission in determining the  
appropriate action to be taken, but will  
not serve to make protestants parties to  
the proceeding. Any person wishing to  
become a party must file a notice of  
intervention or motion to intervene, as  
appropriate. Such notices, motions, or  
protests must be filed on or before the  
comment date. Anyone filing a motion  
to intervene or protest must serve a copy  
of that document on the Petitioner.

The Commission encourages  
electronic submission of protests and  
interventions in lieu of paper using the  
"eFiling" link at <http://www.ferc.gov>.  
Persons unable to file electronically  
should submit an original and 5 copies  
of the protest or intervention to the  
Federal Energy Regulatory Commission,  
888 First Street NE, Washington, DC  
20426.

This filing is accessible on-line at  
<http://www.ferc.gov>, using the  
"eLibrary" link and is available for  
review in the Commission's Public  
Reference Room in Washington, DC.  
There is an "eSubscription" link on the  
website that enables subscribers to  
receive email notification when a  
document is added to a subscribed  
docket(s). For assistance with any FERC  
Online service, please email  
[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call  
(866) 208-3676 (toll free). For TTY, call  
(202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time  
on January 22, 2019.

Dated: December 26, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2018-28477 Filed 1-7-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission  
received the following electric rate  
filings:

*Docket Numbers:* ER10-2400-011.

*Applicants:* Blue Canyon Windpower  
LLC.

*Description:* Updated Market Power  
Analysis for the Southwest Power Pool  
Region of Blue Canyon Windpower LLC.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228–5286.  
*Comments Due:* 5 p.m. ET 2/26/19.  
*Docket Numbers:* ER10–2437–012.  
*Applicants:* Arizona Public Service Company.

*Description:* Triennial Market Power Update of Arizona Public Service Company.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228–5374.  
*Comments Due:* 5 p.m. ET 2/26/19.

*Docket Numbers:* ER10–2794–027; ER12–1825–025; ER14–2672–012.

*Applicants:* EDF Trading North America, LLC, EDF Energy Services, LLC, EDF Industrial Power Services (CA), LLC.

*Description:* Notice of Non-Material Change in Status of the EDF Sellers.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228–5359.  
*Comments Due:* 5 p.m. ET 1/18/19.

*Docket Numbers:* ER10–2881–034; ER15–647–006; ER15–2191–005; ER16–2659–004; ER16–750–006.

*Applicants:* Alabama Power Company, Bethel Wind Farm LLC, Grant Plains Wind, LLC, Grant Wind, LLC, Kay Wind, LLC.

*Description:* Triennial Market Power Update of the Southern SPP Region Category 2 Sellers.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5187.  
*Comments Due:* 5 p.m. ET 3/1/19.

*Docket Numbers:* ER11–3576–016; ER11–3401 015.

*Applicants:* Golden Spread Electric Cooperative, Inc., Golden Spread Panhandle Wind Ranch, LLC.

*Description:* Updated Market Power Analysis of Golden Spread Electric Cooperative, Inc., et al.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5176.  
*Comments Due:* 5 p.m. ET 3/1/19.

*Docket Numbers:* ER12–524–004.

*Applicants:* Longview Power, LLC.

*Description:* Compliance filing: Reactive Service Rate Schedule Compliance Filing to be effective 5/11/2018.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5075.  
*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER12–1470–009; ER10–1290–009; ER10–3026–008; ER16–1833–005; ER18–836–002.

*Applicants:* Energia Sierra Juarez U.S., LLC, Energia Sierra Juarez 2 U.S., LLC, San Diego Gas & Electric Company, Sempra Gas & Power Marketing, LLC, Termoelectria U.S., LLC.

*Description:* Updated Market Power Analysis for the Southwest Region of Energia Sierra Juarez U.S., LLC, et al.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228–5383.  
*Comments Due:* 5 p.m. ET 2/26/19.

*Docket Numbers:* ER16–2363–004; ER10–2178–034; ER10–2192–034; ER11–2010–026; ER12–1223–022; ER12–1829–017; ER13–1536–018.

*Applicants:* Bluestem Wind Energy, LLC, Constellation Energy Commodities Group Maine, LLC, Constellation NewEnergy, Inc., Exelon Generation Company, LLC, Exelon Wind 4, LLC, Shooting Star Wind Project, LLC, Wildcat Wind, LLC.

*Description:* Updated Market Power Analysis for the Southwest Power Pool Region of the Exelon SPP Entities.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228–5385.  
*Comments Due:* 5 p.m. ET 2/26/19.

*Docket Numbers:* ER18–2118–001;

ER10–1846–009; ER10–1849–015; ER10–1852–021; ER10–1855–009; ER10–1887–015; ER10–1920–017; ER10–1928–017; ER10–1952–015; ER10–1961–015; ER10–1994–009; ER10–1995–010; ER10–2551–010; ER10–2720–017; ER11–2642–010; ER11–4428–017; ER11–4462–030; ER12–1228–017; ER12–1880–016; ER12–2227–015; ER12–569–016; ER12–895–015; ER13–2474–011; ER13–712–017; ER14–2707–012; ER14–2708–013; ER14–2709–012; ER14–2710–012; ER15–1925–009; ER15–2676–008; ER15–30–010; ER15–58–010; ER16–1440–006; ER16–1672–006; ER16–2190–005; ER16–2191–005; ER16–2240–006; ER16–2241–005; ER16–2275–005; ER16–2276–005; ER16–2297–005; ER16–2453–006; ER17–2152–002; ER17–838–005; ER18–1981–001; ER18–2003–001; ER18–2032–001; ER18–2066–001; ER18–2067–002; ER18–2182–001; ER18–2314–002; ER18–882–001.

*Applicants:* Armadillo Flats Wind Project, LLC, Baldwin Wind, LLC, Blackwell Wind, LLC, Brady Interconnection, LLC, Brady Wind, LLC, Brady Wind II, LLC, Breckinridge Wind Project, LLC, Cedar Bluff Wind, LLC, Chaves County Solar, LLC, Cimarron Wind Energy, LLC, Cottonwood Wind Project, LLC, Day County Wind, LLC, Elk City Wind, LLC, Elk City Renewables II, LLC, Ensign Wind, LLC, Florida Power & Light Company, FPL Energy Burleigh County Wind, LLC, FPL Energy Cowboy Wind, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Sooner Wind, LLC, FPL Energy South Dakota Wind, LLC, Gray County Wind Energy, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, Kingman Wind Energy I, LLC, Kingman Wind Energy II, LLC, Lorenzo Wind, LLC, Mammoth Plains Wind Project, LLC, Minco Wind, LLC, Minco Wind II, LLC, Minco Wind III, LLC,

Minco Wind Interconnection Services, LLC, Minco Wind IV, LLC, Minco IV & V Interconnection, LLC, Minco Wind V, LLC, Ninnescah Wind Energy, LLC, Osborn Wind Energy, LLC, Palo Duro Wind Energy, LLC, Palo Duro Wind Interconnection Services, LLC, Pratt Wind, LLC, Roswell Solar, LLC, Rush Springs Wind Energy, LLC, Seiling Wind, LLC, Seiling Wind II, LLC, Seiling Wind Interconnection Services, LLC, Sholes Wind Energy, LLC, Steele Flats Wind Project, LLC, Wessington Wind Energy Center, LLC, Wildcat Ranch Wind Project, LLC, Wilton Wind II, LLC, NEPM II, LLC, NextEra Energy Marketing, LLC.

*Description:* Triennial Market Power Update for the Southwest Power Pool, Inc. Region of the NextEra Companies.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228–5386.  
*Comments Due:* 5 p.m. ET 2/26/19.

*Docket Numbers:* ER19–740–000.

*Applicants:* Trans Bay Cable LLC.

*Description:* § 205(d) Rate Filing: Annual TRBAA filing to be effective 1/1/2019.

*Filed Date:* 12/28/18.

*Accession Number:* 20181228–5320.  
*Comments Due:* 5 p.m. ET 1/18/19.

*Docket Numbers:* ER19–741–000.

*Applicants:* GridLiance West LLC.

*Description:* § 205(d) Rate Filing: GridLiance West 12–28 TRBAA Filing to be effective 1/1/2019.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5004.  
*Comments Due:* 5 p.m. ET 1/22/19.

*Docket Numbers:* ER19–742–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 607R34 Westar Energy, Inc. NITSA NOA to be effective 12/1/2018.

*Filed Date:* 12/31/18.

*Accession Number:* 20181231–5089.  
*Comments Due:* 5 p.m. ET 1/22/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 31, 2018.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-00024 Filed 1-7-19; 8:45 am]

BILLING CODE 6717-01-P

## NUCLEAR REGULATORY COMMISSION

[NRC-2018-0277]

### Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving Proposed No Significant Hazards Considerations and Containing Sensitive Unclassified Non-Safeguards Information and Order Imposing Procedures for Access to Sensitive Unclassified Non-Safeguards Information

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** License amendment request; notice of opportunity to comment, request a hearing, and petition for leave to intervene; order imposing procedures.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) received and is considering approval of three amendment requests. The amendment requests are for Palo Verde Nuclear Generating Station, Units 1, 2, and 3; Braidwood Station, Units 1 and 2; and Vogtle Electric Generating Plant, Units 3 and 4. For each amendment request, the NRC proposes to determine that they involve no significant hazards consideration. Because each amendment request contains sensitive unclassified non-safeguards information (SUNSI), an order imposes procedures to obtain access to SUNSI for contention preparation.

**DATES:** Comments must be filed by February 7, 2019. A request for a hearing must be filed by March 11, 2019. Any potential party as defined in § 2.4 of Title 10 of the *Code of Federal Regulations* (10 CFR), who believes access to SUNSI is necessary to respond to this notice must request document access by January 18, 2019.

**ADDRESSES:** You may submit comments by any of the following methods:

- *Federal Rulemaking Website:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2018-0277. Address questions about Docket IDs in *Regulations.gov* to Krupskaya Castellon; telephone: 301-287-9221; email: [Krupskaya.Castellon@nrc.gov](mailto:Krupskaya.Castellon@nrc.gov). For

technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* May Ma, Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.

**FOR FURTHER INFORMATION CONTACT:** Shirley Rohrer, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-5411, email: [Shirley.Rohrer@nrc.gov](mailto:Shirley.Rohrer@nrc.gov).

#### **SUPPLEMENTARY INFORMATION:**

##### **I. Obtaining Information and Submitting Comments**

###### *A. Obtaining Information*

Please refer to Docket ID NRC-2018-0277, facility name, unit number(s), plant docket number, application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2018-0277.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

###### *B. Submitting Comments*

Please include Docket ID NRC-2018-0277, facility name, unit number(s), plant docket number, application date, and subject in your comment submission.

The NRC cautions you not to include identifying or contact information that

you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <http://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

## **II. Background**

Pursuant to Section 189a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the NRC is publishing this notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration, notwithstanding the pendency before the Commission of a request for a hearing from any person.

This notice includes notices of amendments containing SUNSI.

## **III. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing**

The Commission has made a proposed determination that the following amendment requests involve no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated, or (2) create the possibility of a new or different kind of accident from any accident previously evaluated, or (3) involve a significant reduction in a margin of safety. The basis for this proposed determination for each amendment request is shown below.

The Commission is seeking public comments on this proposed

determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60-day period provided that its final determination is that the amendment involves no significant hazards consideration. In addition, the Commission may issue the amendment prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility. If the Commission takes action prior to the expiration of either the comment period or the notice period, it will publish a notice of issuance in the **Federal Register**. If the Commission makes a final no significant hazards consideration determination, any hearing will take place after issuance. The Commission expects that the need to take this action will occur very infrequently.

#### *A. Opportunity To Request a Hearing and Petition for Leave To Intervene*

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC's regulations are accessible electronically from the NRC Library on the NRC's website at <http://www.nrc.gov/reading-rm/doc-collections/cfr/>. Alternatively, a copy of the regulations is available at the NRC's Public Document Room, located at One White Flint North, Room O1-F21, 11555 Rockville Pike (first floor), Rockville, Maryland 20852. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d) the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) The name, address, and telephone number of the petitioner; (2) the nature of the petitioner's right under

the Act to be made a party to the proceeding; (3) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner's interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions which the petitioner seeks to have litigated in the proceeding. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 60 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration. The

final determination will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally-recognized Indian Tribe, or agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 60 days from the date of publication of this notice. The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, or Federally-recognized Indian Tribe, or agency thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries. Alternatively, a State, local governmental body, Federally-recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a hearing is granted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are scheduled.

### B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including a request for hearing and petition for leave to intervene (petition), any motion or other document filed in the proceeding prior to the submission of a request for hearing or petition to intervene, and documents filed by interested governmental entities that request to participate under 10 CFR 2.315(c), must be filed in accordance with the NRC's E-Filing rule (72 FR 49139; August 28, 2007, as amended at 77 FR 46562; August 3, 2012). The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases to mail copies on electronic storage media. Detailed guidance on making electronic submissions may be found in the Guidance for Electronic Submissions to the NRC and on the NRC website at <http://www.nrc.gov/site-help/e-submittals.html>. Participants may not submit paper copies of their filings unless they seek an exemption in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at [hearing.docket@nrc.gov](mailto:hearing.docket@nrc.gov), or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the hearing in this proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at <http://www.nrc.gov/site-help/e-submittals/getting-started.html>. Once a participant has obtained a digital ID certificate and a docket has been created, the participant can then submit adjudicatory documents. Submissions must be in Portable Document Format (PDF). Additional guidance on PDF submissions is available on the NRC's public website at <http://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time

the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email notice confirming receipt of the document. The E-Filing system also distributes an email notice that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed so that they can obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at <http://www.nrc.gov/site-help/e-submittals.html>, by email to [MSHD.Resource@nrc.gov](mailto:MSHD.Resource@nrc.gov), or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff. Participants filing adjudicatory documents in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having

granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents<sup>7</sup> submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket which is available to the public at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the Commission or the presiding officer. If you do not have an NRC-issued digital ID certificate as described above, click cancel when the link requests certificates and you will be automatically directed to the NRC's electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

*Arizona Public Service Company (APS), et al., Docket Nos. STN 50-528, STN 50-529, and STN 50-530, Palo Verde Nuclear Generating Station (PVNGS), Units 1, 2, and 3, Maricopa County, Arizona*

*Date of amendment request:* July 6, 2018, as supplemented by letter dated October 18, 2018. Publicly-available versions are in ADAMS under Accession Nos. ML18187A417 and ML18296A466, respectively.

*Description of amendment request:* This amendment request contains sensitive unclassified non-safeguards information (SUNSI). The amendment would revise the Technical Specifications for PVNGS, Units 1, 2, and 3, to support the implementation of Framatome Advanced Combustion Engineering 16x16 (CE-16) High Thermal Performance (HTP™) fuel design with M5® as a fuel rod cladding material and gadolinia as a burnable absorber. In addition to this amendment request, APS is requesting an exemption from certain requirements of 10 CFR 50.46, "Acceptance criteria for emergency core cooling systems

[(ECCS)] for light-water nuclear power reactors,” and 10 CFR part 50, Appendix K, “ECCS Evaluation Models,” to allow the use of Framatome M5® alloy as a fuel rod cladding material. This amendment will adapt the approved PVNGS reload analysis methodology to address both Westinghouse and Framatome fuel, including the implementation of Framatome methodologies, parameters and correlations. The ability to use either Westinghouse or Framatome fuel will ensure security of the PVNGS fuel supply by providing for multiple fuel vendors with reliable fuel designs and geographically diverse manufacturing facilities.

*Basis for proposed no significant hazards consideration determination:* As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Does the proposed amendment involve a significant increase in the probability or consequences of an accident previously evaluated?

*Response:* No.

The proposed changes establish a COPERNIC fuel rod design computer code peak fuel centerline temperature safety limit for Framatome HTP™ fuel, allows for the use of M5® fuel rod cladding material by simplifying the TS 4.2.1 list of fuel rod cladding materials to the phrase “zirconium-alloy clad,” and updates the TS 5.6.5.b list of documents describing the core operating limits report (COLR) analytical methods to implement Framatome fuel, BHTP critical heat flux (CHF) correlation [BHTP designation], gadolinia burnable absorber, and VIPRE-01 (Versatile Internals and Component Program for Reactors) code methodology.

The requested Technical Specification (TS) changes do not involve any plant modifications that could affect system reliability, component performance, or the possibility of operator error. There is a new time requirement for an existing operator action, but it has been demonstrated to be able to be performed successfully well within the time requirement. The requested TS changes do not affect any postulated accident precursors, do not affect any accident mitigation systems, and do not introduce any new accident initiation methods. The response of the Framatome fuel to postulated accidents has been analyzed using the proposed safety limit, fuel design characteristics, and associated methodologies. These evaluation results show that the fuel response to postulated accidents is within applicable acceptance criteria.

Therefore, the proposed changes do not involve a significant increase in the probability or consequences of an accident previously evaluated.

2. Does the proposed amendment create the possibility of a new or different kind of

accident from any accident previously evaluated?

*Response:* No.

The proposed changes establish a COPERNIC peak fuel centerline temperature safety limit for Framatome HTP™ fuel, allows for the use of M5® fuel rod cladding material by simplifying the TS 4.2.1 list of fuel rod cladding materials to the phrase “zirconium-alloy clad,” and updates the TS 5.6.5.b list of documents describing the COLR analytical methods to implement Framatome fuel, BHTP CHF Correlation, gadolinia burnable absorber, and VIPRE-01 code methodology.

Physical changes associated with Framatome HTP™ fuel (e.g., M5® cladding, fuel assembly spacer grids, gadolinia as a burnable absorber, MONOBLOC™ construction, FUELGUARD™ lower tie plate) do not introduce any new accident initiators and do not adversely affect the performance of any structure, system, or component previously credited for accident mitigation. Use of Framatome fuel with M5® cladding in Palo Verde Nuclear Generating Station reactor cores is compatible with the plant design and does not introduce any new safety functions for plant structures, systems, or components. The fuel design performs within the fuel design limits.

Therefore, the proposed changes do not create the possibility of a new or different kind of accident than any previously evaluated.

3. Does the proposed amendment involve a significant reduction in a margin of safety?

*Response:* No.

The proposed changes establish a COPERNIC peak fuel centerline temperature safety limit for Framatome HTP™ fuel, allows for the use of M5® fuel rod cladding material by simplifying the TS 4.2.1 list of fuel rod cladding materials to the phrase “zirconium-alloy clad,” and updates the TS 5.6.5.b list of documents describing the COLR analytical methods to implement Framatome fuel, BHTP CHF Correlation, gadolinia burnable absorber, and VIPRE-01 code methodology.

The existing TS safety limits for fuel supplied by Westinghouse are not being changed. The proposed COPERNIC peak fuel centerline temperature safety limit provides assurance that Framatome HTP™ fuel fission product barriers will perform within applicable acceptance criteria for normal operation, anticipated operational occurrences, and postulated accidents. The methodology implementing the BHTP CHF correlation for Framatome HTP™ fuel ensures that the applicable margin of safety is maintained (i.e., there is at least 95% probability at a 95% confidence level that the hot fuel rod in the core will not experience departure from nucleate boiling).

Therefore, the proposed changes do not involve a significant reduction in a margin of safety.

The NRC staff has reviewed the licensee’s analysis and, based on that review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the request

for amendments involves no significant hazards consideration.

*Attorney for licensee:* Michael G. Green, Senior Regulatory Counsel, Pinnacle West Capital Corporation, P.O. Box 52034, Mail Station 8695, Phoenix, Arizona 85072-2034.

*NRC Branch Chief:* Robert J. Pascarelli.

*Exelon Generation Company (EGC), LLC, Docket Nos. STN 50-456 and STN 50-457, Braidwood Station (Braidwood), Units 1 and 2, Will County, Illinois*

*Date of amendment request:* July 19, 2018, as supplemented by letter dated October 19, 2018. Publicly-available versions are in ADAMS under Accession Nos. ML18204A169 and ML18296A288, respectively.

*Description of amendment request:* This amendment request contains sensitive unclassified non-safeguards information (SUNSI). The amendments would add new License Conditions to Appendix C, “Additional Conditions,” of the Braidwood Operating Licenses for Unit 1 and Unit 2, respectively, that authorize the use of up to eight Joint Stock Company “TVEL” (Fuel Company of Rosatom) TVS-K lead test assemblies (LTAs) in non-limiting reactor core locations for operation and evaluation.

*Basis for proposed no significant hazards consideration determination:* As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Does the proposed amendment involve a significant increase in the probability or consequences of an accident previously evaluated?

*Response:* No.

The proposed change involves only a small number of LTAs, which will be designed to be compatible from a neutronic, thermal-hydraulic, and mechanical standpoint with all plant Systems, Structures, and Components (SSCs). The fuel pellets and fuel rods themselves will have no impact on accident initiators or precursors. There will not be a significant impact on the operation of any plant SSC or on the progression of any operational transient or design basis accident. There will be no impact on any procedure or administrative control designed to prevent or mitigate any accident.

The TVS-K LTAs will be placed in nonlimiting core locations. The Braidwood Station Unit 1 or Unit 2, [Refueling] Cycle 22, 23 and 24 reload designs will meet all applicable design criteria. Evaluations of the TVS-K LTAs will be performed as part of the cycle specific reload safety analysis to confirm that the acceptance criteria of the existing safety analyses will continue to be met. A source term specific to the TVS-K LTAs will be used to evaluate changes to the current source term to ensure that the



predicted radiological consequences continue to meet the applicable acceptance criteria. Operation of the TVS-K LTAs will not significantly increase the predicted radiological consequences of accidents currently postulated in the Updated Final Safety Analysis Report.

Based on the above discussion, the proposed changes do not involve a significant increase in the probability or consequences of an accident previously evaluated.

2. Does the proposed amendment create the possibility of a new or different kind of accident from any previously evaluated?

*Response:* No.

The proposed change involves the use of a small number of TVS-K LTAs which are similar to the co-resident fuel, as noted in Question 1. The proposed change does not change the design function or operation of any SSC, and does not introduce any new failure mechanism, malfunction, or accident initiator not considered in the current design and licensing bases.

The Braidwood Station reactor cores will be designed to meet all applicable design and licensing basis criteria. Demonstrated adherence to these standards and criteria precludes new challenges to components and systems that could introduce a new type of accident. The reload core designs for the [refueling] cycles in which the TVS-K LTAs will operate (*i.e.*, [Refueling] Cycles 22, 23 and 24) will demonstrate that the use of the TVS-K LTAs in nonlimiting core locations is acceptable. The relevant design and performance criteria will continue to be met and no new single failure mechanisms will be created. The use of TVS-K LTAs does not involve any alteration to plant equipment or procedures that would introduce any new or unique operational modes or accident precursors.

Therefore, the proposed change will not create the possibility of a new or different kind of accident than those previously evaluated.

3. Does the proposed amendment involve a significant reduction in a margin of safety?

*Response:* No.

Operation of Braidwood Station Unit 1 or Unit 2 with up to eight TVEL TVS-K LTAs, placed in nonlimiting core locations, does not change the performance requirements on any system or component such that any design criteria will be exceeded. The current limits on core operation defined in the Braidwood Station Technical Specifications are applicable to the subject LTAs during [Refueling] Cycles 22, 23 and 24. The Westinghouse analytical codes and methods used for currently licensed fuel design and reload analysis will be used to confirm that the TVS-K LTAs will not have a significant adverse impact on the resident Westinghouse fuel.

With respect to non-fuel SSCs, the safety limit, limiting safety system setting, limiting condition of operation, instrument setpoint, and other design criteria will continue to be met.

Based on this evaluation, the proposed change does not involve a significant reduction in a margin of safety.

Based on the above, EGC concludes that the proposed amendment does not involve a

significant hazards consideration under the standards set forth in 10 CFR 50.92, and accordingly, a finding of “no significant hazards consideration” is justified.

The NRC staff has reviewed the licensee’s analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

*Attorney for licensee:* Tamra Domeyer, Associate General Counsel, Exelon Nuclear, 4300 Winfield Road, Warrenville, Illinois 60555.

*NRC Branch Chief:* David J. Wrona.

*Southern Nuclear Operating Company, Inc., Docket Nos. 52-025 and 52-026, Vogtle Electric Generating Plant (VEGP), Units 3 and 4, Burke County, Georgia*

*Date of amendment request:*

September 28, 2018. A publicly-available version is in ADAMS under Accession No. ML18271A116.

*Description of amendment request:*

This amendment request contains sensitive unclassified non-safeguards information (SUNSI). The amendment request proposes changes to the VEGP Units 3 and 4 Combined License (COL) Physical Security Plan (PSP) and to a plant-specific emergency planning inspections, tests, analyses, and acceptance criteria (ITAAC) in Appendix C of the VEGP Unit 4 COL. Specifically, the amendment request proposes changes to Appendix E of the VEGP Units 3 and 4 COL PSP to describe the Transitional Security Measures (TSMs) that would be implemented in the event that Unit 3 is ready to load fuel and begin operation with a contiguous Protected Area boundary and vehicle barrier system and a secure boundary is needed between Units 3 and 4.

*Basis for proposed no significant hazards consideration determination:* As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Does the proposed amendment involve a significant increase in the probability or consequences of an accident previously evaluated?

*Response:* No.

The proposed changes to implement TSMs on the western boundary of Unit 3 do not involve any new accident. The changes do not affect the operation of any systems or equipment that initiate an analyzed accident or alter any structures, systems, or components (SSCs) accident initiator or initiating sequence of events. The changes do not impact the design, construction, or operation of any mechanical and fluid

systems. There is no change to plant systems or the response of systems to postulated accident conditions. There is no change to the predicted radioactive releases due to postulated accident conditions. Consequently, the plant response to previously evaluated accidents or external events is not adversely affected, nor do the proposed changes create any new accident precursors.

The VEGP Unit 4 COL Appendix C Emergency Planning ITAAC provide assurance that the facility has been constructed and will be operated in conformity with the license, the provisions of the Act, and the Commission’s rules and regulations. The proposed change to the VEGP Unit 4 COL Appendix C Emergency Planning ITAAC Table E.3.9-5 item No. 852 does not affect the design of a system, structure, or component (SSC) used to meet the design bases of the nuclear plant. Nor does the change affect the construction or operation of the nuclear plant itself, so there is no change to the probability or consequences of an accident previously evaluated. Changing the VEGP Unit 4 COL Appendix C Emergency Planning ITAAC Table E.3.9-5 item No. 852 does not affect prevention and mitigation of abnormal events (*e.g.*, accidents, anticipated operational occurrences, earthquakes, floods, or turbine missiles) or their safety or design analyses. No safety-related SSC or function is adversely affected. The change does not involve or interface with any SSC accident initiator or initiating sequence of events, so the probabilities of the accidents evaluated in the Updated Final Safety Analysis Report (UFSAR) are not affected.

Because the change does not involve any safety-related SSC or function used to mitigate an accident, the consequences of the accidents evaluated in the UFSAR are not affected. Therefore, the proposed amendment does not involve a significant increase in the probability or consequences of an accident previously evaluated.

2. Does the proposed amendment create the possibility of a new or different kind of accident from any accident previously evaluated?

*Response:* No.

The proposed changes do not affect the operation of any systems or equipment that may initiate a new or different kind of accident, or alter any SSC such that a new accident initiator or initiating sequence of events is created. Therefore, the proposed amendment does not create the possibility of a new or different kind of accident from any accident previously evaluated.

3. Does the proposed amendment involve a significant reduction in a margin of safety?

*Response:* No.

The proposed changes to implement TSMs on the western boundary of Unit 3 do not alter any safety-related equipment, applicable design codes, code compliance, design function, or safety analysis. Consequently, no safety analysis or design basis acceptance limit/criterion is challenged or exceeded by the proposed changes, thus the margin of safety is not reduced. The added barriers are designed, constructed, and controlled in accordance with applicable regulations.

The revision to VEGP Unit 4 COL Appendix C Emergency Planning ITAAC Table E.3.9–5 item No. 852 does not adversely affect safety-related equipment or fission product barriers. No safety analysis or design basis acceptance limit or criterion is challenged or exceeded by the proposed change. Therefore, the proposed amendment does not involve a significant reduction in a margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

*Attorney for licensee:* Kathryn M. Sutton, Morgan, Lewis & Bockius LLC, 1111 Pennsylvania Avenue NW, Washington, DC 20004–2514.

*NRC Branch Chief:* Jennifer L. Dixon-Herrity.

**Order Imposing Procedures for Access to Sensitive Unclassified Non-Safeguards Information for Contention Preparation**

*Palo Verde Nuclear Generating Station, Units 1, 2, and 3, Maricopa County, Arizona*

*Braidwood Station, Units 1 and 2, Will County, Illinois*

*Vogtle Electric Generating Plant, Units 3 and 4, Burke County, Georgia*

**Order Imposing Procedures for Access to Sensitive Unclassified Non-Safeguards Information for Contention Preparation**

A. This Order contains instructions regarding how potential parties to this proceeding may request access to documents containing Sensitive Unclassified Non-Safeguards Information (SUNSI).

B. Within 10 days after publication of this notice of hearing and opportunity to petition for leave to intervene, any potential party who believes access to SUNSI is necessary to respond to this notice may request access to SUNSI. A "potential party" is any person who intends to participate as a party by demonstrating standing and filing an admissible contention under 10 CFR 2.309. Requests for access to SUNSI submitted later than 10 days after publication of this notice will not be considered absent a showing of good cause for the late filing, addressing why the request could not have been filed earlier.

C. The requester shall submit a letter requesting permission to access SUNSI to the Office of the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, Attention:

Rulemakings and Adjudications Staff, and provide a copy to the Deputy General Counsel for Hearings and Administration, Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001. The expedited delivery or courier mail address for both offices is: U.S. Nuclear Regulatory Commission, 11555 Rockville Pike, Rockville, Maryland 20852. The email address for the Office of the Secretary and the Office of the General Counsel are *Hearing.Docket@nrc.gov* and

*RidsOgcMailCenter.Resource@nrc.gov*, respectively.<sup>1</sup> The request must include the following information:

(1) A description of the licensing action with a citation to this **Federal Register** notice;

(2) The name and address of the potential party and a description of the potential party's particularized interest that could be harmed by the action identified in C.(1); and

(3) The identity of the individual or entity requesting access to SUNSI and the requester's basis for the need for the information in order to meaningfully participate in this adjudicatory proceeding. In particular, the request must explain why publicly available versions of the information requested would not be sufficient to provide the basis and specificity for a proffered contention.

D. Based on an evaluation of the information submitted under paragraph C.(3) the NRC staff will determine within 10 days of receipt of the request whether:

(1) There is a reasonable basis to believe the petitioner is likely to establish standing to participate in this NRC proceeding; and

(2) The requester has established a legitimate need for access to SUNSI.

E. If the NRC staff determines that the requester satisfies both D.(1) and D.(2) above, the NRC staff will notify the requester in writing that access to SUNSI has been granted. The written notification will contain instructions on how the requester may obtain copies of the requested documents, and any other conditions that may apply to access to those documents. These conditions may include, but are not limited to, the signing of a Non-Disclosure Agreement or Affidavit, or Protective Order<sup>2</sup> setting

<sup>1</sup> While a request for hearing or petition to intervene in this proceeding must comply with the filing requirements of the NRC's "E-Filing Rule," the initial request to access SUNSI under these procedures should be submitted as described in this paragraph.

<sup>2</sup> Any motion for Protective Order or draft Non-Disclosure Affidavit or Agreement for SUNSI must be filed with the presiding officer or the Chief

Administrative Judge if the presiding officer has not yet been designated, within 30 days of the deadline for the receipt of the written access request.

forth terms and conditions to prevent the unauthorized or inadvertent disclosure of SUNSI by each individual who will be granted access to SUNSI.

F. Filing of Contentions. Any contentions in these proceedings that are based upon the information received as a result of the request made for SUNSI must be filed by the requestor no later than 25 days after receipt of (or access to) that information. However, if more than 25 days remain between the petitioner's receipt of (or access to) the information and the deadline for filing all other contentions (as established in the notice of hearing or opportunity for hearing), the petitioner may file its SUNSI contentions by that later deadline.

G. Review of Denials of Access.

(1) If the request for access to SUNSI is denied by the NRC staff after a determination on standing and requisite need, the NRC staff shall immediately notify the requestor in writing, briefly stating the reason or reasons for the denial.

(2) The requester may challenge the NRC staff's adverse determination by filing a challenge within 5 days of receipt of that determination with: (a) The presiding officer designated in this proceeding; (b) if no presiding officer has been appointed, the Chief Administrative Judge, or if he or she is unavailable, another administrative judge, or an Administrative Law Judge with jurisdiction pursuant to 10 CFR 2.318(a); or (c) if another officer has been designated to rule on information access issues, with that officer.

(3) Further appeals of decisions under this paragraph must be made pursuant to 10 CFR 2.311.

H. Review of Grants of Access. A party other than the requester may challenge an NRC staff determination granting access to SUNSI whose release would harm that party's interest independent of the proceeding. Such a challenge must be filed within 5 days of the notification by the NRC staff of its grant of access and must be filed with: (a) The presiding officer designated in this proceeding; (b) if no presiding officer has been appointed, the Chief Administrative Judge, or if he or she is unavailable, another administrative judge, or an Administrative Law Judge with jurisdiction pursuant to 10 CFR 2.318(a); or (c) if another officer has been designated to rule on information access issues, with that officer.

If challenges to the NRC staff determinations are filed, these



procedures give way to the normal process for litigating disputes concerning access to information. The availability of interlocutory review by the Commission of orders ruling on such NRC staff determinations (whether granting or denying access) is governed by 10 CFR 2.311.<sup>3</sup>

I. The Commission expects that the NRC staff and presiding officers (and any other reviewing officers) will consider and resolve requests for access

to SUNSI, and motions for protective orders, in a timely fashion in order to minimize any unnecessary delays in identifying those petitioners who have standing and who have propounded contentions meeting the specificity and basis requirements in 10 CFR part 2. The attachment to this Order summarizes the general target schedule for processing and resolving requests under these procedures.

*It is so ordered.*

Dated at Rockville, Maryland, this 13th day of December 2018.

For the Nuclear Regulatory Commission.

**Annette L. Vietti-Cook,**  
*Secretary of the Commission.*

**Attachment 1—General Target Schedule for Processing and Resolving Requests for Access to Sensitive Unclassified Non-Safeguards Information in This Proceeding**

Day	Event/activity
0 .....	Publication of <b>Federal Register</b> notice of hearing and opportunity to petition for leave to intervene, including order with instructions for access requests.
10 .....	Deadline for submitting requests for access to Sensitive Unclassified Non-Safeguards Information (SUNSI) with information: Supporting the standing of a potential party identified by name and address; describing the need for the information in order for the potential party to participate meaningfully in an adjudicatory proceeding.
60 .....	Deadline for submitting petition for intervention containing: (i) Demonstration of standing; and (ii) all contentions whose formulation does not require access to SUNSI (+25 Answers to petition for intervention; +7 petitioner/requester reply).
20 .....	U.S. Nuclear Regulatory Commission (NRC) staff informs the requester of the staff's determination whether the request for access provides a reasonable basis to believe standing can be established and shows need for SUNSI. (NRC staff also informs any party to the proceeding whose interest independent of the proceeding would be harmed by the release of the information). If NRC staff makes the finding of need for SUNSI and likelihood of standing, NRC staff begins document processing (preparation of redactions or review of redacted documents).
25 .....	If NRC staff finds no "need" or no likelihood of standing, the deadline for petitioner/requester to file a motion seeking a ruling to reverse the NRC staff's denial of access; NRC staff files copy of access determination with the presiding officer (or Chief Administrative Judge or other designated officer, as appropriate). If NRC staff finds "need" for SUNSI, the deadline for any party to the proceeding whose interest independent of the proceeding would be harmed by the release of the information to file a motion seeking a ruling to reverse the NRC staff's grant of access.
30 .....	Deadline for NRC staff reply to motions to reverse NRC staff determination(s).
40 .....	(Receipt +30) If NRC staff finds standing and need for SUNSI, deadline for NRC staff to complete information processing and file motion for Protective Order and draft Non-Disclosure Affidavit. Deadline for applicant/licensee to file Non-Disclosure Agreement for SUNSI.
A .....	If access granted: Issuance of presiding officer or other designated officer decision on motion for protective order for access to sensitive information (including schedule for providing access and submission of contentions) or decision reversing a final adverse determination by the NRC staff.
A + 3 .....	Deadline for filing executed Non-Disclosure Affidavits. Access provided to SUNSI consistent with decision issuing the protective order.
A + 28 .....	Deadline for submission of contentions whose development depends upon access to SUNSI. However, if more than 25 days remain between the petitioner's receipt of (or access to) the information and the deadline for filing all other contentions (as established in the notice of opportunity to request a hearing and petition for leave to intervene), the petitioner may file its SUNSI contentions by that later deadline.
A + 53 .....	(Contention receipt +25) Answers to contentions whose development depends upon access to SUNSI.
A + 60 .....	(Answer receipt +7) Petitioner/Intervenor reply to answers.
>A + 60 .....	Decision on contention admission.

[FR Doc. 2018-27393 Filed 1-7-19; 8:45 am]

**BILLING CODE 7590-01-P**

**SMALL BUSINESS ADMINISTRATION**

**[Disaster Declaration #15845 and #15846; VIRGINIA Disaster Number VA-00079]**

**Presidential Declaration of a Major Disaster for Public Assistance Only for the Commonwealth of Virginia**

**AGENCY:** U.S. Small Business Administration.

**ACTION:** Notice.

**SUMMARY:** This is a Notice of the Presidential declaration of a major

disaster for Public Assistance Only for the Commonwealth of VIRGINIA (FEMA-4411-DR), dated 12/18/2018.

*Incident:* Tropical Storm Michael.  
*Incident Period:* 10/09/2018 through 10/16/2018.

**DATES:** Issued on 12/18/2018.

*Physical Loan Application Deadline Date:* 02/19/2019.

*Economic Injury (EIDL) Loan Application Deadline Date:* 09/18/2019.

**ADDRESSES:** Submit completed loan applications to: U.S. Small Business Administration, Processing and Disbursement Center, 14925 Kingsport Road, Fort Worth, TX 76155.

**FOR FURTHER INFORMATION CONTACT:** A. Escobar, Office of Disaster Assistance,

U.S. Small Business Administration, 409 3rd Street SW, Suite 6050, Washington, DC 20416, (202) 205-6734.

**SUPPLEMENTARY INFORMATION:** Notice is hereby given that as a result of the President's major disaster declaration on 12/18/2018, Private Non-Profit organizations that provide essential services of a governmental nature may file disaster loan applications at the address listed above or other locally announced locations.

The following areas have been determined to be adversely affected by the disaster:

*Primary Counties:* Amelia, Appomattox, Brunswick, Campbell, Charlotte, Chesterfield, Cumberland, Danville

<sup>3</sup> Requesters should note that the filing requirements of the NRC's E-Filing Rule (72 FR 49139; August 28, 2007, as amended at 77 FR

46562; August 3, 2012) apply to appeals of NRC staff determinations (because they must be served on a presiding officer or the Commission, as

applicable), but not to the initial SUNSI request submitted to the NRC staff under these procedures.

City, Dinwiddie, Essex, Floyd, Fluvanna, Franklin, Galax City, Halifax, King and Queen, Lunenburg, Montgomery, New Kent, Northumberland, Nottoway, Pittsylvania, Powhatan, Prince Edward, Rappahannock, Richmond, Roanoke.

The Interest Rates are:

	Percent
<i>For Physical Damage:</i>	
Non-Profit Organizations with Credit Available Elsewhere	2.500
Non-Profit Organizations without Credit Available Elsewhere .....	2.500
<i>For Economic Injury:</i>	
Non-Profit Organizations without Credit Available Elsewhere .....	2.500

The number assigned to this disaster for physical damage is 158458 and for economic injury is 158460. (Catalog of Federal Domestic Assistance Number 59008)

**James Rivera,**  
*Associate Administrator for Disaster Assistance.*

[FR Doc. 2019-00015 Filed 1-7-19; 8:45 am]

**BILLING CODE 8025-01-P**

# Reader Aids

Federal Register

Vol. 84, No. 5

Tuesday, January 8, 2019

## CUSTOMER SERVICE AND INFORMATION

<b>Federal Register/Code of Federal Regulations</b>	
General Information, indexes and other finding aids	<b>202-741-6000</b>
<b>Laws</b>	<b>741-6000</b>
<b>Presidential Documents</b>	
Executive orders and proclamations	<b>741-6000</b>
<b>The United States Government Manual</b>	<b>741-6000</b>
<b>Other Services</b>	
Electronic and on-line services (voice)	<b>741-6020</b>
Privacy Act Compilation	<b>741-6050</b>

## ELECTRONIC RESEARCH

### World Wide Web

Full text of the daily Federal Register, CFR and other publications is located at: [www.govinfo.gov](http://www.govinfo.gov).

Federal Register information and research tools, including Public Inspection List and electronic text are located at: [www.federalregister.gov](http://www.federalregister.gov).

### E-mail

**FEDREGTOC** (Daily Federal Register Table of Contents Electronic Mailing List) is an open e-mail service that provides subscribers with a digital form of the Federal Register Table of Contents. The digital form of the Federal Register Table of Contents includes HTML and PDF links to the full text of each document.

To join or leave, go to <https://public.govdelivery.com/accounts/USGPOOFR/subscriber/new>, enter your email address, then follow the instructions to join, leave, or manage your subscription.

**PENS** (Public Law Electronic Notification Service) is an e-mail service that notifies subscribers of recently enacted laws.

To subscribe, go to <http://listserv.gsa.gov/archives/publaws-l.html> and select *Join or leave the list (or change settings)*; then follow the instructions.

**FEDREGTOC** and **PENS** are mailing lists only. We cannot respond to specific inquiries.

**Reference questions.** Send questions and comments about the Federal Register system to: [fedreg.info@nara.gov](mailto:fedreg.info@nara.gov)

The Federal Register staff cannot interpret specific documents or regulations.

## FEDERAL REGISTER PAGES AND DATE, JANUARY

1-30.....	2
31-32.....	3
33-34.....	4
35-64.....	7
65-96.....	8

## CFR PARTS AFFECTED DURING JANUARY

### 3 CFR

<b>Proclamations:</b>	
9834.....	35
9835.....	79
<b>Executive Orders:</b>	
13819 (superseded by 13856).....	65
13855.....	45
13856.....	65

### 50 CFR

679.....	33, 49
----------	--------

At the end of each month the Office of the Federal Register publishes separately a List of CFR Sections Affected (LSA), which lists parts and sections affected by documents published since the revision date of each title.

---

**LIST OF PUBLIC LAWS**

---

**Note:** No public bills which have become law were received by the Office of the Federal Register for inclusion

in today's **List of Public Laws**.

Last List December 26, 2018

---

**Public Laws Electronic Notification Service (PENS)**

---

**PENS** is a free electronic mail notification service of newly

enacted public laws. To subscribe, go to <http://listserv.gsa.gov/archives/publaws-l.html>

**Note:** This service is strictly for E-mail notification of new laws. The text of laws is not available through this service. **PENS** cannot respond to specific inquiries sent to this address.